CHEMISTRY THAT MATTERS™



# THIRD QUARTER 2021 EARNINGS PRESENTATION

28 October 2021

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# THIRD QUARTER EARNINGS HIGHLIGHTS

**KEY MESSAGES** 





MODERATION IN MARGINS DUE PRIMARILY TO RISE IN FEEDSTOCK PRICES



PETROCHEMICALS JV IN US GULF COAST<sup>3</sup> – START OF COMMISSIONING ACTIVITIES







In this and all the subsequent slides: USD/SAR Rate: 3.75; Certain figures and percentages have been subject to rounding adjustments.<sup>1</sup> EBITDA = Income from operations plus depreciation, amortization and 3 impairment.<sup>2</sup> Net Income - Attributable to equity holders to the parent.<sup>3</sup> Gulf Coast Growth Ventures (GCGV)





In line with the Paris Agreement goals

# 20% REDUCTION by 2030

Interim Scope 1&2 emissions target compared to 2018 We aim to collaborate with our partners in initiatives that aspire to reduce indirect SCOPE 3 emissions along the value chain

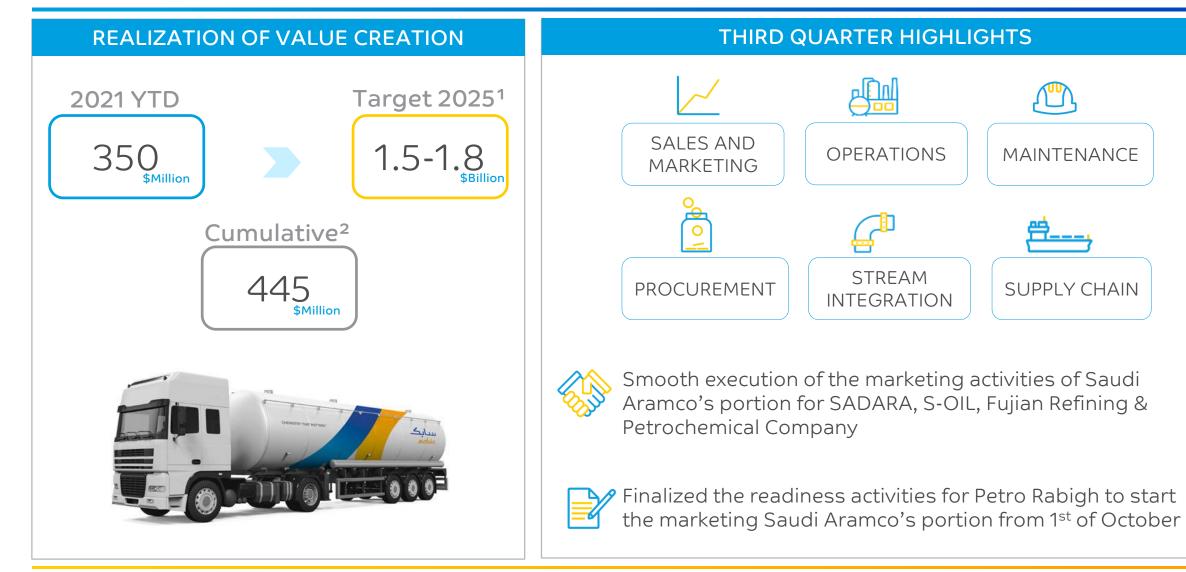
## WHAT ARE WE CONSIDERING IN OUR 2050 CARBON NEUTRALITY ROADMAP?

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RELIABILITY, ENERGY EFFICIENCY & IMPROVEMENTS	RENEWABLE ENERGY	ELECTRIFICATIONS	CARBON CAPTURE	GREEN/BLUE H <sub>2</sub>
<ul> <li>Technology improvement</li> <li>Energy efficiency</li> <li>Asset improvement &amp; reliability</li> <li>Asset rationalization</li> </ul>	Increase renewable energy share in imported energy mix Approved strategy of facilitating 4 GW by 2025 and 12 GW installed capacity by 2030	<ul> <li>Using renewable energy</li> <li>Electrification of different steam driven rotating equipment</li> <li>Electric cracking furnaces for olefins and aromatic based products</li> </ul>	<ul> <li>High concentration streams potential for utilization - Leveraging KSA CO<sub>2</sub> Hub</li> <li>CCUS collaborations</li> </ul>	Commercially available solutions and under early R&D

Note: Other greenhouse gases are included and converted into CO<sub>2</sub> equivalents according to the Greenhouse Gas Protocol.

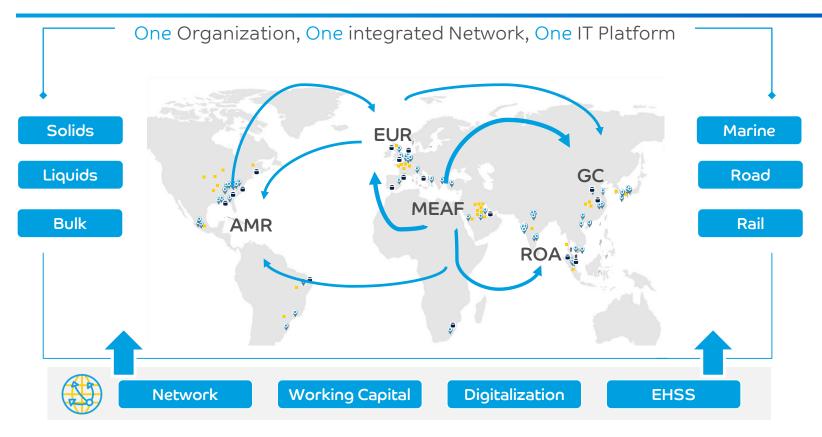


# SYNERGY REALIZATION OVERVIEW





# GLOBAL SUPPLY CHAIN



#### WAY FORWARD

#### NETWORK

- Capitalize on sourcing strategies
- Further optimize network
- Manage sustainability development

#### DIGITALIZATION

- Advanced solutions
- Digital customer experience
- Cultivate capabilities to boost automation

Proactively investing to sustain competitiveness

- Global footprint
- Resilient network design to respond to market dynamics
- Category sourcing to secure shipping demand at optimal cost
- Strategic initiatives to optimize inventory levels, lead time, service levels and cost



# > HEALTHY FINANCIAL PERFORMANCE

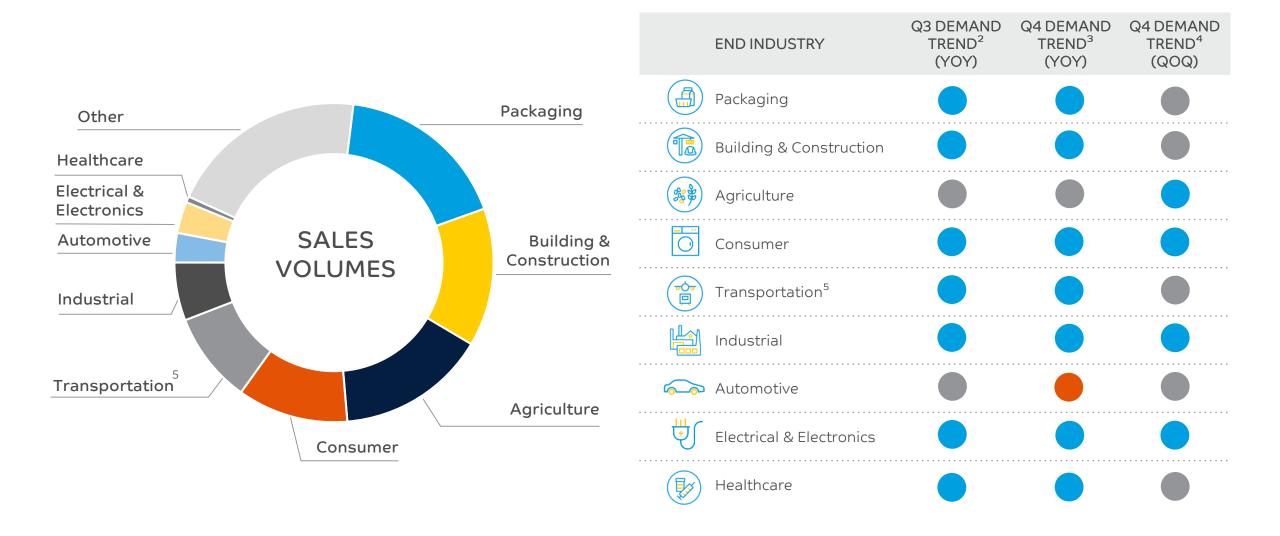
(USD Bn)	Q3 21	Q2 21	% Var	Q3 20	% Var	M9 21	M9 20	% Var	
Sales	11.65	11.31	3%	7.81	49%	32.97	22.43	47%	
EBITDA	2.99	3.63	-18%	1.51	98%	9.39	3.60	160%	
Income (loss) from Operations	2.05	2.68	-23%	0.56	266%	6.58	0.21	3065%	
Net Income (loss)	1.49	2.04	-27%	0.29	414%	4.83	(0.58)	926%	
Free Cash Flow <sup>1</sup>	2.16	1.38	57%	0.73	196%	4.80	1.43	236%	

SALES DRIVERS		KEY RATIOS					
	Volumes Prices <sup>2</sup>		Q3 21	Q2 21	Q3 20	M9 21	M9 20
Q3 21 vs. Q2 21 (QOQ)	<b>↓</b> -2% <b>↑</b> 5%	EBITDA Margin (%)	26%	32%	19%	28%	16%
Q3 21 vs. Q3 20 (YOY)	<b>↓</b> -9% <b>↑</b> 58%	Net Debt / EBITDA (x)	-0.09	0.04	0.43	-0.08	0.53

<sup>1</sup> Free Cash Flow = net cash from operating activities minus capital expenditure. Capital expenditure = Purchase of tangibles and intangibles, net. <sup>2</sup> Includes FX & other factors. Brent oil averaged \$73 /bbl in Q3 21, \$69/bbl in Q2 21, \$43 /bbl in Q2 20.



# SABIC: KEY END INDUSTRY<sup>1</sup> AND TRENDS

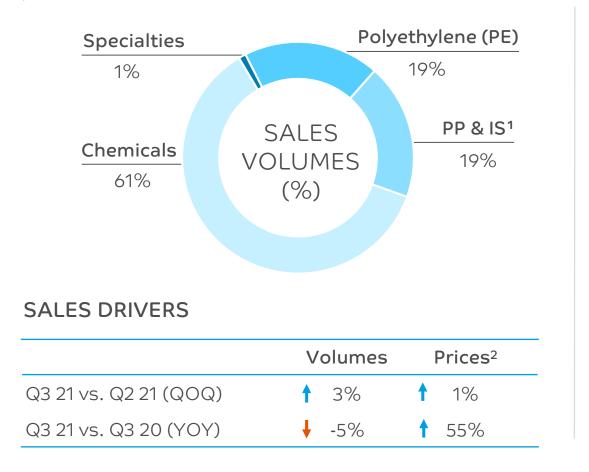


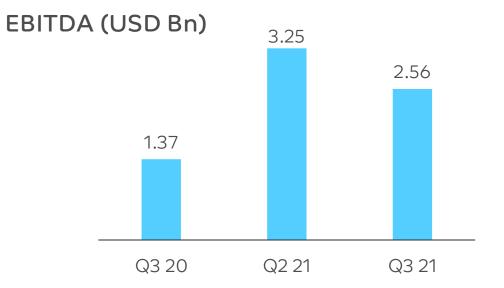
🔵 Improve 🛛 🔵 Stable 🛑 Contract 🏻 <sup>8</sup>



# PETROCHEMICALS AND SPECIALTIES

# > STEADY PRODUCT PRICES





#### HIGHLIGHTS

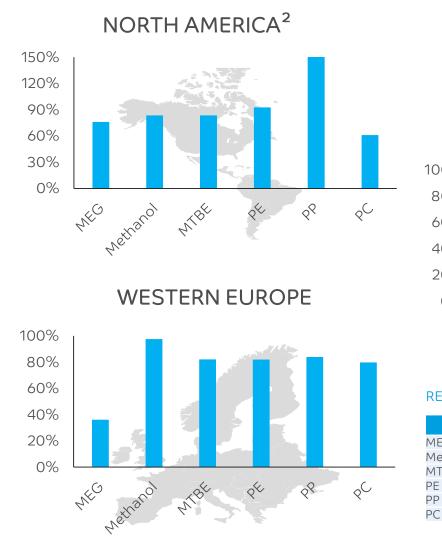
#### Lower EBITDA (QoQ) mainly due to:

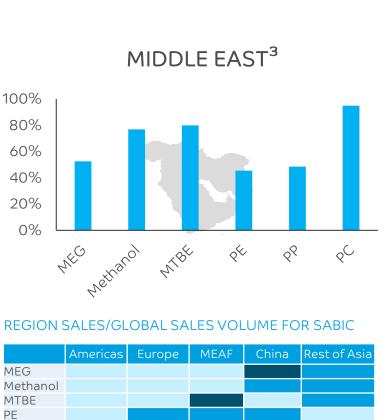
- Chemicals Improved sales prices were offset by higher feedstock costs
- PE Lower sales prices
- $PP \& IS^1 PC^3$  prices were higher and lower  $PP^4$  prices



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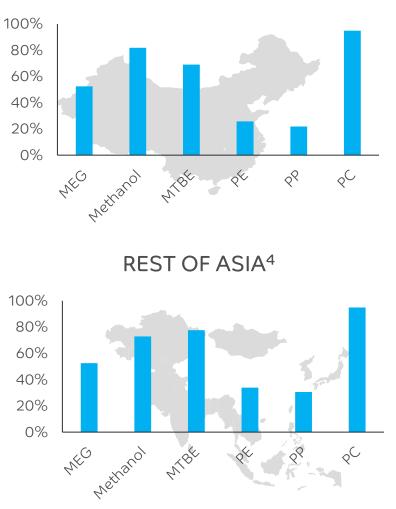
# MAJOR PETROCHEMICALS PRICES<sup>1</sup> CHANGES ACROSS THE KEY REGIONS IN Q3 21





% change Q3 21 vs Q3 20 (YoY)

#### CHINA



<sup>1</sup>Prices Reference CFR/ FOB/CIF from ICIS, IHS and S&P Global Platts ©2021 by S&P Global Inc. and Wood Mackenzie. MEG: Mono Ethylene Glycol; MTBE: Methyl Tertiary Butyl Ether; PE: Polyethylene; PP: Polypropylene; PC: Polycarbonate.<sup>2</sup> Prices are aligned to USA region.<sup>3</sup> MEG and PC price are aligned to China, Methanol price =avg. (Rest of Asia, China), MTBE price =avg. (W. Europe, rest of Asia).<sup>4</sup> MEG and PC price are aligned to China.

15%-50%

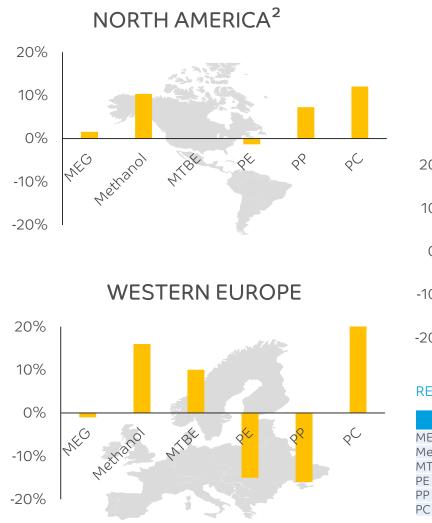
>50%

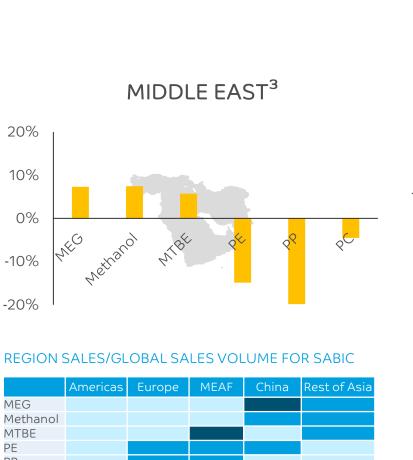
<15%



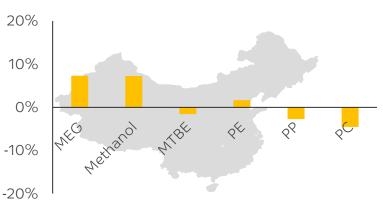
# MAJOR PETROCHEMICALS PRICES<sup>1</sup> CHANGES ACROSS THE KEY REGIONS IN Q3 21

% change Q3 21 vs Q2 21 (QoQ)

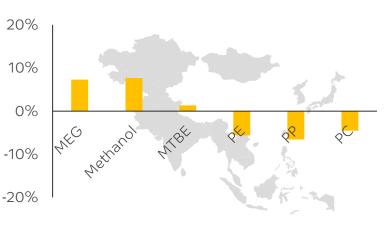




CHINA



REST OF ASIA<sup>4</sup>



<sup>1</sup>Prices Reference CFR/ FOB/CIF from ICIS, IHS and S&P Global Platts ©2021 by S&P Global Inc. and Wood Mackenzie. MEG: Mono Ethylene Glycol; MTBE: Methyl Tertiary Butyl Ether; PE: Polyethylene; PP: Polypropylene; PC: Polycarbonate.<sup>2</sup> Prices are aligned to USA region.<sup>3</sup> MEG and PC price are aligned to China, Methanol price =avg. (Rest of Asia, China), MTBE price =avg. (W. Europe, rest of Asia).<sup>4</sup> MEG and PC price are aligned to China.

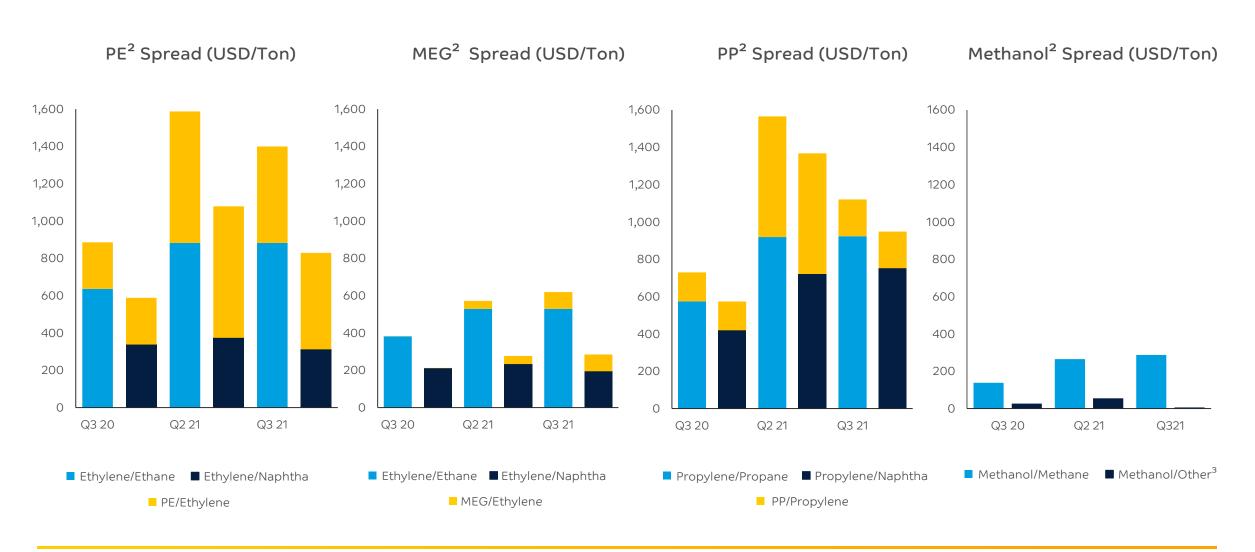
15%-50%

>50%

<15%



# SPREADS<sup>1</sup> FOR KEY PRODUCTS

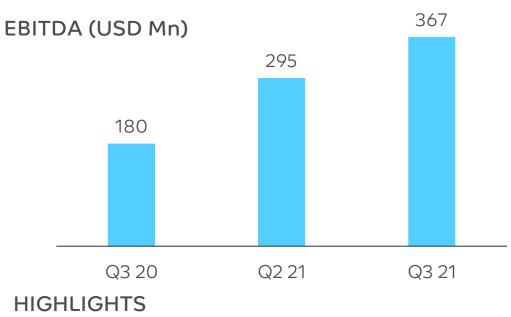


<sup>1</sup>Spread = Product price (PE, MEG, PP and Methanol) minus feedstock price (Methane, Ethane, Propane, Naphtha and Coal). <sup>2</sup>PE price = avg. (ME, W. Europe, China), MEG, and Methanol prices are aligned to prices in China. PP price = avg. (ME, W. Europe). For Methane, Ethane and Propane, prices are aligned to prices in KSA. Ethylene prices are aligned to prices in N.E. Asia. Propylene prices aligned to prices in W. Europe. Naphtha prices are aligned to prices in Asia. <sup>3</sup> Other is coal used as a feedstock. Coal prices are aligned to prices in China. Sources of prices are ICIS, S&P Global Platts ©2021 by S&P Global.



# AGRI-NUTRIENTS





 Urea prices supported by tight supply and strong demand from key markets

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### HADEED





#### HIGHLIGHTS

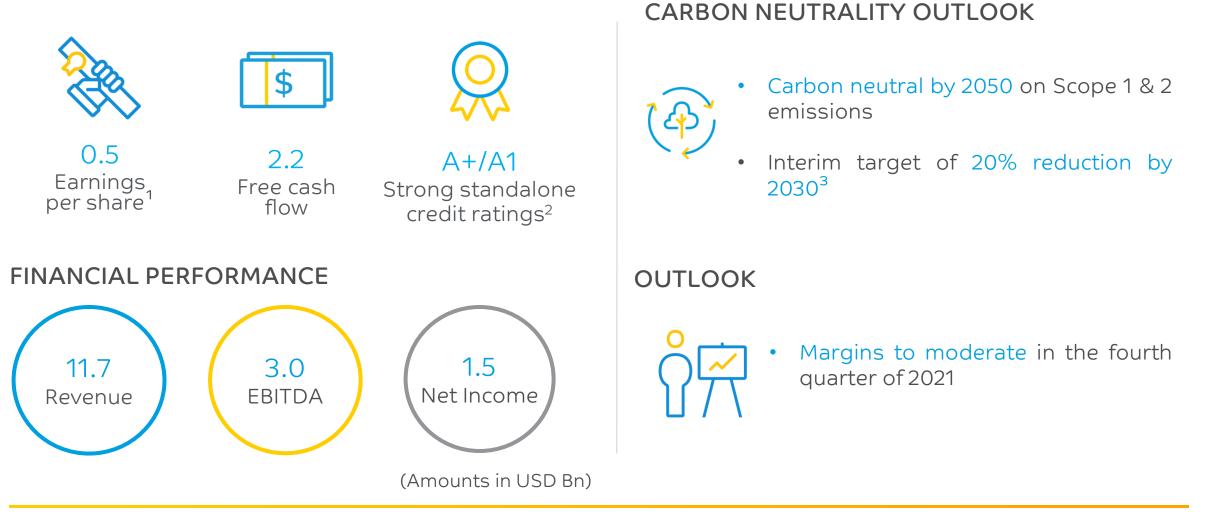
• Lower sales volumes caused by reduced demand due to seasonality

<sup>1</sup> Including FX and other factors.

# THIRD QUARTER SUMMARY AND OUTLOOK 2021







# THANK YOU

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# SABIC INVESTOR RELATIONS ENGAGEMENT







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#### UPCOMING BROKER CONFERENCES (virtual format)

#### November 2021

- Morgan Stanley Global Chemicals, Agriculture, and Packaging Conference
- BofA Global Research MENA Conference
  - Including participation on the panel: "The GCC's role in Energy Transition"

#### January 2022

• J.P. Morgan CEEMEA Opportunities Conference