



ACWA POWER Company

**Interim Investor Report
For the three and six months
period ended 30 June 2025**





CEO's Letter

Dear stakeholders,

As I take a longer-term view of our journey, it's clear that we have doubled the size of the company over the past three years — and we remain firmly on course to double it again within the next five, reaching our USD 250 billion target by 2030. The past six months have been no exception to this trajectory. I'm proud to share that we delivered on all our key strategic objectives, reinforcing the strength and resilience of our business model. We signed new long-term purchase agreements, commissioned new plants, and expanded our footprint through the acquisition of operational power and water assets from Engie in Bahrain and Kuwait. Alongside strong financial performance, we also completed a landmark SAR 7,125 million capital raise via a rights issue.

Each of these achievements warrants its own spotlight, but I would like to elaborate on two that reached critical milestones in July 2025—each the result of long-standing dedicated effort.

First, we signed Power Purchase Agreements (PPAs) with the Saudi Power Procurement Company (SPPC) for the development of seven major renewable energy projects across the Kingdom—five large-scale solar PV plants and two large-scale wind farms with a total of 15GW. These include:

- Bisha (3,000 MW solar PV, Asir),
- Humaij (3,000 MW solar PV, Madinah),
- Khulis (2,000 MW solar PV, Makkah),
- Afif 1 & 2 (4,000 MW solar PV, Riyadh),
- Starah (2,000 MW wind, Riyadh), and
- Shaqra (1,000 MW wind, Riyadh).

With a total investment value of approximately SAR 31 billion (USD 8.3 billion), these projects will be jointly owned by ACWA Power, Badeel (a wholly owned company of the Public Investment Fund), and Saudi Aramco Power Company (SAPCO). Their addition brings our solar PV and wind portfolio in Saudi Arabia, representing over 34 GW of renewable capacity, and raises our total global renewable capacity to more than 55 GW.

Second, we successfully completed a SAR 7.1 billion (USD 1.9 billion) rights issue on Tadawul—one of the largest equity capital markets transactions in the region. The transaction achieved an overall subscription of 96% and generated overwhelming demand in the rump placement, which was oversubscribed 6 times—driven predominantly by international investors. This exceptional outcome, despite a tight discount and recent market volatility, reflects deep investor confidence in ACWA Power's growth trajectory and strategic vision. The proceeds will be deployed to support our target of reaching USD 250 billion in assets under management by 2030—more than doubling our current base of USD 117 billion—through investments across power generation, water desalination, green hydrogen, and selective M&A opportunities.

Thank you for your continued trust and partnership.

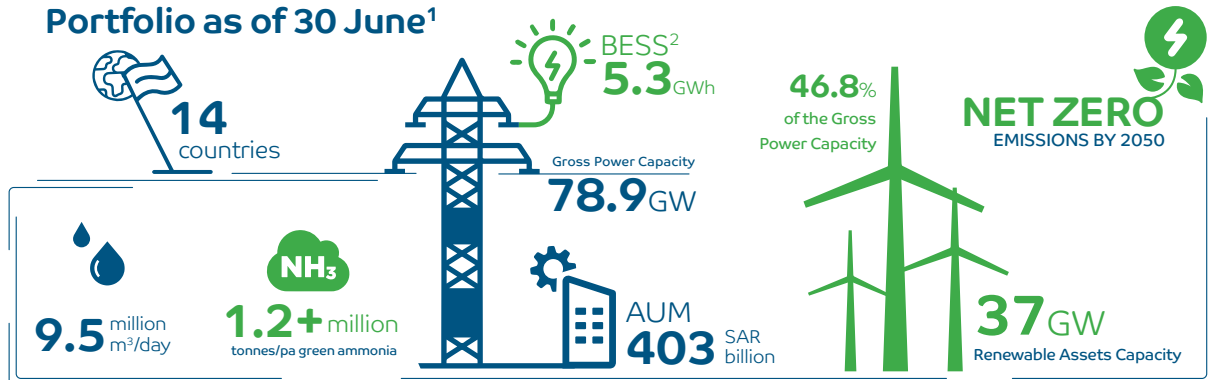
Warm regards,

Marco Arcelli
Chief Executive Officer

Highlights

ACWA Power, the world's largest private water desalination company, leader in energy transition and first mover into green hydrogen

Portfolio as of 30 June¹



As of July, ACWA Power's portfolio increased to 109 assets with total investment cost of SAR 437.1 billion, 93.9 GW, 9.9m m³/d

Achievements during the six months of 2025

Financially closed **2 projects** with an aggregate total investment cost of around **SAR 2.4 billion**.

Signed **2 PPA's** and **1 WPA**, acquisition of stakes in four operating power generation and water desalination assets in Bahrain and Kuwait, adding **9.6 GW** and **1.4 million m³/day** of water to our portfolio.

3.3 GW of power and **600k m³/d** reached initial or plant commercial operations dates and became online.

Financial Highlights³

2,207 SAR mn	909 SAR mn	1,172 SAR mn	828 SAR mn	6.94x
Operating income before impairment loss and other expenses	Reported Net Profit attributable to equity holders of parent	Adjusted Net profit attributable to equity holders of parent	Parent Operating Cash Flow (POCF)	Parent net leverage to POCF ratio
58.9% ↑	1.9% ↓	62.2% ↑	52.3% ↑	0.58x ↓

Operational Highlights

Health, Safety, & Environment (HSE)

0.01

Lost Time Injury Rate (LTIR)

(1H 2024 0.02)

Power Availability

91.6%

(1H 2024 92.6%)

Water Availability

97.8%

(1H 2024 96.5%)

¹ Gross capacities or total investment costs of projects that are operational, under construction or in advanced development.

² Nameplate DC installed capacity.

³ The variance represents the year-on-year variance as at and for the 6 month period ending June 30, 2025 vs June 30, 2024, except for Parent net leverage to POCF where variance represents comparison with December 31 2024

ACWA POWER COMPANY AND ITS SUBSIDIARIES (Saudi Listed Joint Stock Company) ("ACWA Power" or the "Company" or the "Group")

MANAGEMENT'S DISCUSSION AND ANALYSIS OF THE FINANCIAL RESULTS FOR THE THREE- AND SIX-MONTHS PERIODS ENDED 30 JUNE 2025

1- Introduction

This section provides an analytical review of the financial results of ACWA Power for the three- and six-months periods ended 30 June 2025 (collectively the "first six months of 2025" or "6M2025"), and it should be read in conjunction with the Company's Interim Condensed Consolidated Financial Statements and Independent Auditor's Review Report for the Three- and Six-months Periods Ended 30 June 2025 issued by KPMG Professional Services (Certified Public Accountants) (the "Interim Condensed Consolidated Financial Statements").

All amounts are in SAR million, rounded up to one decimal point, unless stated herein otherwise. Percentages have also been rounded up to the available number of digits presented in the tables, when applicable. A calculation of the percentage increase/decrease based on the amounts presented in the tables may not therefore be precisely equal to the corresponding percentages as stated.

"Current quarter" or "2Q2025" or the "second quarter of 2025" corresponds to the three months ended 30 June 2025 and "current period" or "6M2025" corresponds to the six months ended 30 June 2025. Similarly, "previous quarter" or "2Q2024" or the "second quarter of 2024" corresponds to the three months ended 30 June 2024 and "previous period" or "6M2024" corresponds to the six months ended 30 June 2024.

In the Interim Condensed Consolidated Financial Statements, certain figures for the prior periods have been reclassified to conform to the presentation in the current period. *Please refer to Note 21 of the Interim Condensed Consolidated Financial Statements.*

This section may contain data and statements of a forward-looking nature that may entail risks and uncertainties. The Company's actual results could differ materially from those expressed or implied in such data and statements because of various factors. *See the full disclaimer at the end of this document.*

2- Key factors affecting the comparability of operational and financial results between reporting periods

2.1 Definition

Although the Company's business model of Develop, Invest, Operate, and Optimize allows it to generate and capture returns over the full life cycle of a project, these returns may differ from one reporting period to another, depending on where these projects are in their project life cycles (i.e., in advanced development, under construction or in operation). Projects achieving financial close ("FC") and projects achieving either initial or plant commercial operation dates ("ICOD" or "PCOD" respectively) are typical examples that may lead to such variances in the values presented on the financial statements from one period to another, potentially rendering analysis of these variations unreasonable without additional information.

2.2 Key factors for the current period

2.2.1 Projects achieving financial close ("FC")

Typically, a project company achieves its FC when the financing documents between the project company and the lenders are signed, and the project company has access to funding from its lenders following the completion of the conditions precedent. At this point, the Company normally becomes entitled to recognize development fees from the project company, if any, and recover the project development and bidding costs incurred to-date, including reversal of any related provisions. Moreover, the Company typically earns additional service fees such as project and construction management fees, which are recognized during the construction period of the project based on pre-determined milestones. Additionally, the Company may recognize income in connection with the procurement and related facilitation services that it provides to the EPC contractor in relation to the purchase of equipment from the Original Equipment Manufacturer (OEM). If the completion of any of these services is conditional on FC, the revenue is recognized at FC, otherwise revenue is recognized at the time of completion and acceptance of the performance obligation.

The following table lists all projects that achieved their respective FCs in the past 18 months to 30 June 2025.

Financial Closes ¹ in the past 18 months (Jan 2024 - June 2025)						
Month	Project ¹	Location	Total Investment Cost SAR Billion	Contracted Gross Capacity (Water in thousands)	Accounting Type ²	ACWA Power's Effective Ownership ²
May'25	Uzbek GH2 Phase 1	Uzbekistan	0.4	52 MW/ GH-3Ktons/annum	SUB	80.00%
May'25	Tashkent (Riverside) PV + BESS	Uzbekistan	2.0	400 MW	SUB	100.00%
During 2024						
Dec'24	Suez Wind	Egypt	4.1	1 100 MW	SUB	100.00%
Nov'24	Azerbaijan Wind	Azerbaijan	1.1	240 MW	SUB	100.00%
Oct'24	Nukus (Karatau) Wind	Uzbekistan	0.4	100 MW	SUB	100.00%
Sep'24	PIF 4 Al-Muwaihi Solar PV	Saudi Arabia	4.4	2,000 MW	EAI	35.10%
Sep'24	PIF 4 Haden Solar PV	Saudi Arabia	4.4	2,000 MW	EAI	35.10%
Sep'24	PIF 4 Al-Khushaybi Solar PV	Saudi Arabia	3.5	1,500 MW	EAI	35.10%
July'24	Taibah 1 CCGT	Saudi Arabia	6.7	1,934 MW	EAI	40.00%
July'24	Qassim 1 CCGT	Saudi Arabia	6.6	1,896 MW	EAI	40.00%
Mar'24	Hassyan SWRO	UAE	3.4	818 m ³ /day	EAI	20.40%

Source: Company information.

¹ Some of the projects may be in the process of closing the conditions precedent of their respective FCs.

² ACWA Power's effective share and accounting type as at the time shown under Month column of the table. ACWA Power's effective shareholding as well as the accounting type as at 30 June 2025 may be different.

2.2.2 Projects achieving initial or project commercial operation dates ("ICOD" or "PCOD")

A project starts providing power and/or water, partially or fully, under its offtake agreement in the period it achieves either ICOD or PCOD and subsequently begins recognizing revenue and charging costs into the profit or loss statement. It is typically at this stage that NOMAC starts recognizing its stable and visible O&M fees too. When the project company becomes eligible to distribute dividends and when such dividends are declared, the Company additionally receives dividends in proportion to its effective share in the project.

Depending on its effective ownership and control relationship in the project, the Company either consolidates the financial results of the project (subsidiary) or recognizes its share of net income in the project (equity accounted investee) on the Company's consolidated financial statements.

The following table lists all projects that achieved their respective ICOD or PCOD and thus have begun contributing to the Company's results in the past 18 months to 30 June 2025.

ICOD/PCOD in the past 18 months (Jan 2024- June 2025)						
ICOD/PCOD*	Project	Location	Online Capacity ¹ (Water in thousands)	Remaining capacity to bring online	Accounting Type	ACWA Power's Effective Share ²
During 2025						
May-25	Chirquiq GH2	Uzbekistan	52 MW	3 KTons /annum (GH2)	SUB	80.00%
May-25	Redstone CSP	South Africa	100 MW	-	EAI	36.00%
May-25	Shuaibah 3 SWRO	Saudi Arabia	600 m ³ /day	-	EAI	47.48%
Mar-25	Bash Wind	Uzbekistan	500 MW	-	EAI	65.00%
Mar-25	Dzhankeldy Wind	Uzbekistan	500 MW	-	EAI	65.00%
Feb-25	Al Shuaibah 2 Solar PV	Saudi Arabia	2060 MW	-	EAI	35.01%
Jan-25	Layla Solar PV	Saudi Arabia	91 MW	-	EAI	40.76%
During 2024						
Dec-24	Sirdarya CCGT	Uzbekistan	1500 MW	-	EAI	51.00%
Nov-24	Al Shuaibah 1 Solar PV	Saudi Arabia	600 MW	-	EAI	35.01%
Nov-24	Riverside Solar PV + BESS	Uzbekistan	200 MW	BESS: 770 MWh	SUB	100.00%
Aug-24	Ar Rass1 Solar PV	Saudi Arabia	700 MW	-	EAI	40.10%
Jun-24	Kom Ombo Solar PV	Egypt	200 MW	-	SUB	100.00%
Mar-24	Al Taweelah SWRO	UAE	909 m ³ /day	-	EAI	40.00%
Feb-24	Noor Energy 1	UAE	950 MW	-	EAI	25.00%
Jan-24	Sudair Solar PV(Group3)	Saudi Arabia	1,500 MW	-	EAI	35.00%

Source: Company information.

* Some projects may not have reached their full operational capacity and obtained official certificate of full commercial operations from the off taker yet.

¹ Online capacity that is in operation as at the stated ICOD/PCOD date.

² ACWA Power's effective share as at the time shown under Month column of the table. Note that the current effective shareholding may be different.

Details for the Company's entire portfolio of projects can be found on the Company's website (www.acwapower.com) in addition to the appendix at the end of this Investor Report.

2.2.3 Capital Raise via Rights issue:

On 30 June 2025, the Company's Extraordinary General Assembly approved the increase of the Company's capital from SAR 7,325,619,280 to SAR 7,664,904,980 by way of a Rights Issue, offering 33,928,570 ordinary Shares at an Offering Price of SAR 210 per Share, with a total value of SAR 7,124,999,700. The issuance was subscribed by 96.2% of the existing shareholders and the remaining has been oversubscribed by 5.92 times during the following rump offering to the institutional investors. The net proceeds are expected to be received by end of July. subsequently. In line with the accounting standards the impact of the capital raise will be reflected in Q3 2025 financial statements.

2.2.4 Performance Liquidated damages (LD) & Insurance claims Noor 3 CSP IPP ("Noor 3") in Morocco

During the Current Quarter, one of the Group's subsidiaries, Noor 3 CSP IPP ("Noor 3") in Morocco, settled an outstanding claim of SAR 318 million (30 June 2024: Nil) with the EPC contractor in relation to the delays and performance issues during the project's commissioning and early operations during 2019 to 2022. Additionally, Noor 3 has also finalized an insurance claim of SAR 246 million (30 June 2024: Nil) covering historical losses incurred in 2021-2022 due to earlier plant performance issues.

2.3 Material transactions that resulted in adjustment to the Reported Net Profit for the Current Quarter

2.3.1 Impairment loss in Noor 3 CSP IPP ("Noor 3") in Morocco

During the current quarter, Noor 3 CSP IPP ("Noor 3") in Morocco, subsidiary of the company, has reassessed the recoverability of its finance lease receivables and ongoing capital expenditure on a new molten salt tank. In doing so, the subsidiary has revised certain critical generation assumptions, including a reduction in the capacity assumption for the existing molten salt tank (until the commissioning of a new tank). Consequently, an additional impairment charge of SAR 290 million (ACWA Power share SAR 217 million) was recognized in the current quarter.

During 1Q2025, Noor 3 recognized an impairment charge of SAR 7 million (1Q2024: SAR 146 million) on account of loss of generation because of an extended outage. The plant has commenced operations during April 2025.

For the six-months period ended 6M2025, SAR 297 million (ACWA Power share SAR 223 million) was recognized as impairment loss 6M2024: SAR 146 million (ACWA Power share SAR 109 million). The company has partially adjusted the amount that relates to one-time impact of the overall impairment (SAR 172 million ACWA Power share).

3- Discussion and analysis of management's key financial indicators

ACWA Power's management uses several key performance metrics to review its financial performance. These metrics and their typical reporting frequencies are listed below followed by the management's discussion and analysis of the current period.

Key financial performance indicator	Typical MD&A Reporting frequency	IFRS / non-IFRS
Operating income before impairment loss and other expenses	Quarterly	IFRS
Consolidated Net profit attributable to equity holders of parent	Quarterly	IFRS
Parent Operating Cash Flow (POCF)	Semi-annually	Non-IFRS
Parent Net Debt and Net Debt Ratio	Semi-annually	Non-IFRS

3.1 Operating income before impairment loss and other expenses

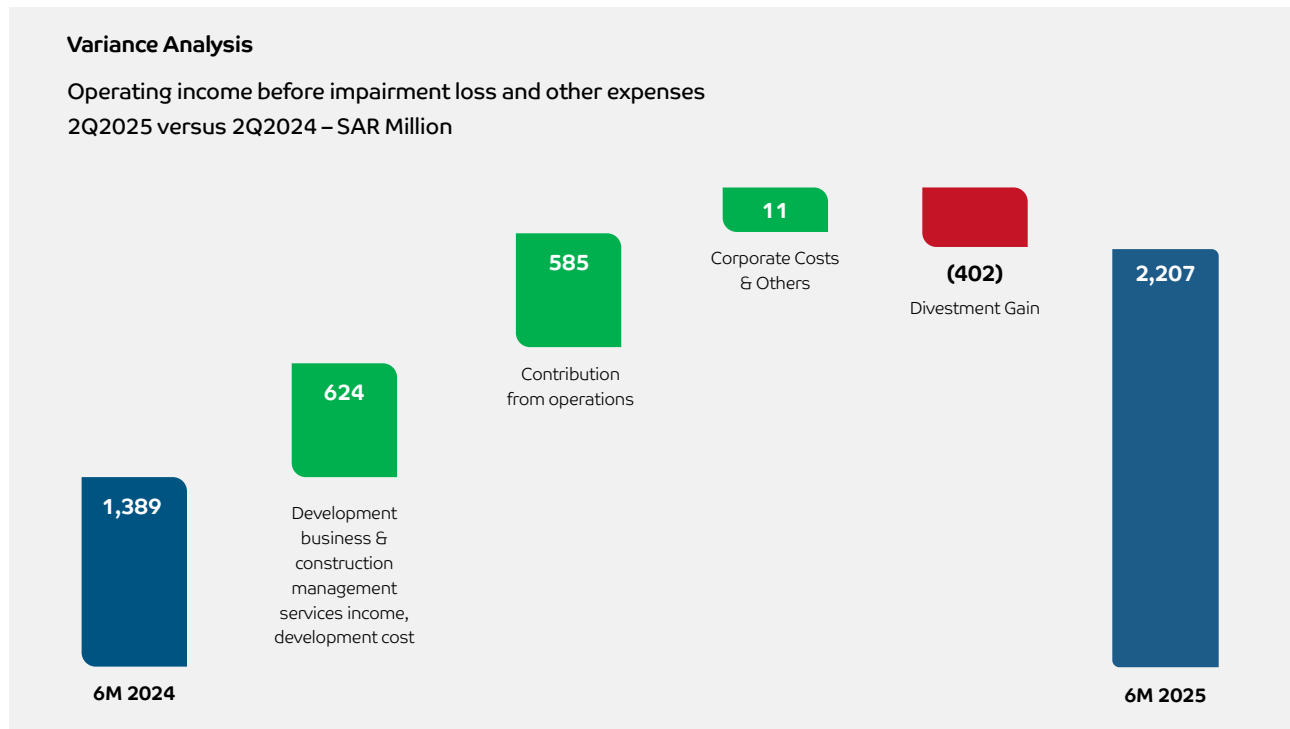
Operating income before impairment loss and other expenses represents ACWA Power's consolidated operating income before impairment loss and other expenses for the continuing operations and includes ACWA Power's share in net income of its equity accounted investees.

SAR in Millions	Second Quarter (2Q)			YTD June		
	2025	2024	% change	2025	2024	% change
Operating income before impairment loss and other expenses	1,337	990	35.0%	2,207	1,389	58.9%

Source: Reviewed financial statements

For the six months period ended 30 June 2025 (“6M2025”)

Operating income before impairment loss and other expenses for 6M2025 was SAR 2,207 million and 58.9%, or SAR 818 million, higher than SAR 1,389 million of 6M2024.



Source: Company information.

The increase is primarily driven by 1) higher development business and construction management services income primarily due to the services and procurement income from eight projects in 6M2025 ; 2) higher contribution from operational projects - in addition to better performance of some projects, mainly on account of the settlement of an LD and insurance claim at Noor 3 CSP in Morocco (*refer to Section 2.2.4 Performance Liquidated damages & Insurance claims Noor 3 CSP IPP (“Noor 3”) in Morocco*); partially offset by higher outages and maintenance costs in certain other plants.

This increase was partially offset by the divestment gain that was recognized in 6M2024 on the loss of control in Bash & Dzhankeldy Wind projects following the minority stake sell down.

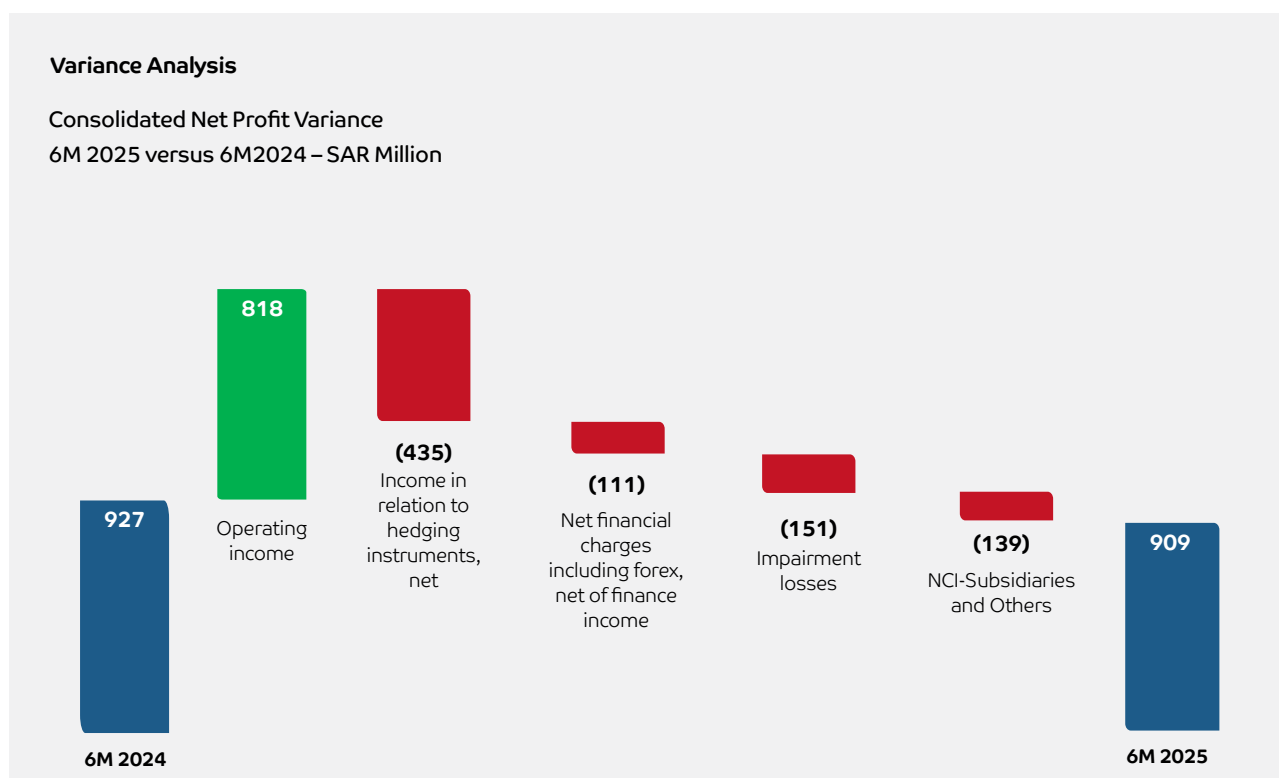
3.2 Consolidated Net Profit attributable to equity holders of parent

Consolidated net profit attributable to equity holders of parent ("Net Profit") represents the consolidated net profit for the period attributable to equity holders of the parent

SAR in Millions	Second Quarter (2Q)			YTD June		
	2025	2024	% change	2025	2024	% change
Profit attributable to equity holders of the parent ("Reported Net Profit")	482	631	-23.6%	909	927	-1.9%

Source: Reviewed financial statements

Net Profit for 6M2025 was SAR 909 million and 1.9%, or SAR 18 million, lower than SAR 927 million of 6M2024



Source: Company information.

Higher operating income before impairment loss and other expenses (*see above Section 3.1 Operating income before impairment loss and other expenses*) was more than offset by several other negative variances, largest of which was due to the income that was recognized in 6M 2024 in relation to the recycling of the hedge reserves upon discontinuation of certain hedging contracts (SAR 343 million). Combined with a current period Mark to Market (MTM) loss on other hedging instruments in Africa amounting to SAR 92 million, aggregate negative variance pertaining to income in relation to hedging instruments, net, negated the positive variance in operating income by SAR 435 million.

Higher net financial charges and lower finance income (SAR 111 million) has further reduced the positive variance in operating income, largely due to lower finance income, additional debt and financing costs being charged to the income statements on account of projects beginning operations.

An additional impairment charge related to Noor 3 CSP IPP in Morocco by SAR 151 million (*refer section 2.3.1 Impairment loss in Noor 3 CSP IPP ("Noor 3") in Morocco*) in addition to the higher share of non-controlling interest (SAR 128 million) has also contributed to the negative variance between two periods. Higher share of non-controlling interest was mainly due to the current period impact of the LD and insurance settlement income at Noor 3 (NCI share is 25%) and lower profit attributable to equity holders of the parent following 30% divestment of RAWEC in June 2024.

3.2.1 Period adjustments on consolidated net profit

During the current quarter, there was one transaction that the Company deemed non-routine in nature (*See sections 2.3*)

Below table summarizes these transactions and their aggregate impact on the consolidated net profit.

SAR in Millions	Second Quarter (2Q)			YTD June 2025		
	2025	2024	% Change	2025	2024	% Change
Profit attributable to equity holders of the parent ("Reported Net Profit")	482	631	-23.6%	909	927	-1.9%
Adjustments:						
Project in Africa (A)	-	-	-	92	-	-
Impairment Loss (B)	166	-	-	172	109	-
Termination of hedging instruments (C)	-	-	-	-	(313)	-
Net adjustments	166	-	-	263	(204)	-
Adjusted profit attributable to equity holders of the parent ("Adjusted net profit")	647	631	2.7%	1,172	723	62.2%

Source: Company information

- (A) Project in Africa (*see section 2.2.1 of 1Q2025 Investor Report*)
- (B) Impairment loss (*see Section 2.3.1 above*)
- (C) Termination of hedging instruments (*see Section 2.2.6 Income in relation to termination of some hedging instruments of 1Q 2024 Investor Report*).

3.3 Parent operating cash flow (“POCF”)

POCF represents parent level, or corporate, operating cash and comprises 1) distributions from the project companies and NOMAC; 2) development, construction management and other fee revenues; 3) cash generated by financial optimization activities including partial and/or full divestments of the Company’s investments, and by refinancings. These cash inflows are then reduced by corporate general and administrative expenses, Zakat and tax expenses, and parent capital expenditures as well as the financial expenses related to the one of the company’s 100% owned subsidiary’s ACWA39 non-recourse bond.

Parent Operating Cash Flow (“POCF”)	YTD June		
	SAR in millions		
	2025	2024	% change
Distributions	555	473	17.4%
Development business, construction management service and other fees and services	1,103	701	57.4%
Total cash inflow	1,658	1,173	41.3%
Total cash outflow	(830)	(630)	31.8%
Total parent operating cash flow	828	544	52.3%
Total discretionary cash	4,033	5,257	-23.3%
Total uses of cash	(1,490)	(962)	54.8%
Period end cash balance	2,543	4,294	-40.8%

Source: Company information.

POCF for 6M2025 was SAR 828 million and 52.3%, or SAR 284 million, higher than SAR 544 million of 6M2024, mainly on account of higher cash inflow by SAR 485 million (+41.3%) that was partially offset by higher cash outflow by SAR 200 million (+31.8%).

Higher cash inflow was mostly driven by both distributions from the operating project companies and NOMAC and higher fees from the projects in development. This was partially offset by the cash proceeds in 1H2024 from the termination of certain hedging instruments (interest rate swap).

Higher cash outflow was mainly driven by lower finance income and higher general and administrative expenses in addition to VAT payment.

3.3.1 Total discretionary cash (“TDC”) and period end cash

Total Discretionary Cash comprises the corporate opening cash for the current period, the POCF and new equity or debt capital raised by the Company, if any.

TDC for 6M2025 was SAR 4,033 million and 23.3%, lower than SAR 5,257 million of 6M2024, mainly on account of higher opening corporate cash in 2024 partially offset by drawdowns as a result of refinancing of facility at corporate level and higher POCF in 6M2025 (*See above*).

During 6M2025, the Company used SAR 1,490 million of its available TDC for:

1) the debt service of SAR 293 million (including service of both tranches of Sukuk); 2) cash investments in its projects at an aggregate amount of SAR 1,928 million; and 3) aggregate net cash inflows from limited notices to proceed, other advances and net off project development costs SAR 732 million.

Accordingly, Total period-end cash on 30 June 2025 stood at SAR 2,543 million and was 40.8%, or SAR 1,751 million, lower than the period-end cash balance on 30 June 2024.

3.4 Parent level leverage

Parent level, or corporate, leverage consists of 1) borrowings with recourse to the parent; 2) off-balance sheet guarantees by the parent for project companies in relation to the Equity Bridge Loans (EBLs) and other equity-related commitments including Equity Letters of Credit; and 3) options entered with lenders of mezzanine debt facilities by the Company's JVs or subsidiaries. Parent level net leverage represents parent level leverage net of the parent Total period-end cash balance.

	SAR in millions		
	30-Jun-25	31-Dec-24	% change
Corporate borrowings	4,592	4,590	0.0%
Project recourse borrowings	5,166	4,046	27.7%
Other financial liabilities	824	806	2.2%
Total on-balance sheet leverage	10,582	9,442	12.1%
Guarantees in relation to equity letter of credits & EBL	13,050	10,624	22.8%
Other equity commitments	598	598	0.0%
Total off-balance sheet leverage	13,648	11,222	21.6%
Total parent leverage	24,230	20,664	17.3%
Less: Period end cash balance	(2,543)	(2,592)	-1.9%
Parent net leverage	21,687	18,072	20.0%
Net tangible equity ¹	16,841	16,123	4.5%
Parent net leverage to POCF ratio²	6.94x	6.36x	0.58x
Parent net leverage to Net tangible equity ratio	1.29x	1.12x	0.17x

Source: Company information

¹ Equity attributable to owners of the Company before other reserves, net of intangible assets such as Goodwill and project development costs.

² For interim periods, the Company calculates and uses Latest Twelve Months (LTM) POCF.

Parent Net Leverage as at 30 June 2025 stood at SAR 21,687 million and was 20.0%, or SAR 3,615 million, higher than SAR 18,072 million as at 31 December 2024, primarily driven by higher on- and off-balance sheet parent leverage.

Both on- and off-balance sheet borrowings and liabilities have increased in parallel with the company's accelerated and increased project development activities including company's equity investments in the form of equity bridge loans and other equity-related commitments.

3.4.1 Leverage ratios

The Company's management monitors two ratios with respect to its net leverage position, namely Parent Net Leverage to POCF ratio and Parent Net Leverage to Net Tangible Equity ratio. For interim periods, the Company calculates and uses Latest Twelve Months (LTM) POCF for the purposes of the former ratio. The LTM POCF as at 30 June 2025 stood at SAR 3,127 million.

As at 30 June 2025, the Parent Net Leverage to POCF ratio stood at 6.94x (times) and was 0.58x (times) higher than the 6.36x (times) as at 31 December 2024, mainly due to higher parent net leverage partially offset by higher POCF (LTM).

As at 30 June 2025, the Parent Net Leverage to Net Tangible Equity ratio stood at 1.29x (times) and was 0.17x (times) higher than 1.12x (times) as at 31 December 2024 mainly due to higher parent net leverage partially offset by higher Net Tangible Equity.

4- Safety, Operations and Sustainability Review

4.1 Safety

Our unwavering commitment to a safe work environment continued throughout the second quarter of 2025. ACWA Power recorded over 79 million manhours, maintaining a strong Lost-Time Injury Rate (LTIR) of 0.008 and a Total Case Injury Rate (TCIR) of 0.04, with a workforce of approximately 51,000 personnel across our global operations.

Despite strict measures being implemented on all our sites in addition to continuous safety awareness campaigns throughout the group, we regret to report two fatalities year-to-date from two of our projects under construction. We remain deeply committed to embedding a proactive safety culture where every individual is empowered and accountable, ensuring everyone returns home safely, every day.

4.2 Operational Performance

During the six-month period in 2025, we added around 3.3 GW of power as incremental operational capacity from projects achieving COD. The parties are working toward closing the conditions precedent pertaining to the acquisition of Engie's stakes in four operating assets and their associated O&M entities.

Consolidated power availability for 6M2025 was at 91.6% (6M2024: 93.0%). Slightly lower performance was due to the scheduled or forced outages across certain assets. The renewable segment continued to perform strongly, achieving 96.3% availability during the period (6M2024: 92.7%).

Consolidated water availability for 6M2025 was at 97.8% (6M2024: 96.5%).

4.3 Sustainability

Sustainability is intrinsic to our company, as ACWA Power is deeply engaged in seawater desalination, the global transition to clean energy, and the provision of innovative energy solutions. While doing this, we focus on creating shared value by prioritising the growth and well-being of our employees as well as making a positive impact on the communities where we operate.

Aligned with the Saudi Vision 2030, our global sustainability strategy aspires to accomplish ambitious goals including to be one of the top three international renewable energy players by 2030. ACWA Power continued to significantly expand its commitment to renewable energy, reflecting our strategic focus on sustainability and environmental stewardship by being a leading company in building and operating large-scale renewable assets. Up till the 2Q2025, our operational renewable capacity surged to 7.7 GW, up from 6.3 GW in 2024, while our projects under construction and in advanced development phases grew our total portfolio gross renewable capacity to 52 GW, representing 55.3% of our total power capacity (YE2024: 50.4%). Our momentum continues as we are firmly on course to reach our newly elevated goal of a 70% renewable energy mix by 2030, surpassing the previous target of 50/50 ratio between renewables and flexible generation six years ahead of schedule.

As generation from renewable resources increases, our portfolio's specific emissions intensity (t CO₂e /MWh) is expected to further reduce too.

Additionally, the integration of captive photovoltaic (PV) solutions within our water desalination plants has led to significant reductions in greenhouse gas (GHG) emissions. As part of our ongoing commitment to sustainability, we plan to increase the use of renewable energy as the primary source in our water desalination business.

Looking beyond 2030, ACWA Power plans to significantly expand its renewable energy capacity, ensuring that renewables continue to drive our growth trajectory through 2040 and 2050, in order to achieve net zero goal. We will build on our progress by exploring emerging renewable technologies, scaling green hydrogen initiatives, and innovating across our portfolio to maximise low-carbon energy generation. We will continue to engage with offtakers to explore decarbonisation options for our fossil fuel facilities. To achieve our net zero target, we will reduce and eventually eliminate operational emissions. Concurrently, we will continue to leverage our world-leading position in water desalination to actively engage in the development of technologically advanced and energy-efficient sustainable water desalination projects.

Appendix

OUR ASSETS

As at and for the three and six months ended 30 June 2025

	No. of Assets	Total Investment Cost (USD million)	Total Investment Cost (SAR million)	Contracted Power (MW)	Contracted Water (000' m ³ /day)	Contracted Green Hydrogen (Ktons/annum)	BESS MWh (Gross)	Operational capacity (MW)	Operational Capacity ³ (000' m ³ /day)	Under construction capacity (MW)	Under construction capacity (000' m ³ /day)
TOTAL OPERATIONAL ASSETS	57	55,524	208,215	34,429	6,194	-	13	34,429	6,194	-	-
TOTAL ASSETS UNDER CONSTRUCTION & PARTIALLY OPERATIONAL	19	26,181	98,179	22,455	1,451	223	2,598	2,860	-	19,595	1,451
TOTAL ASSETS IN THE ADVANCED DEVELOPMENT	25	25,766	96,623	22,008	1,824	-	2,654	-	-	-	-
GRAND TOTAL PORTFOLIO	101	107,471	403,018	78,892	9,468	223	5,265	37,289	6,194	19,595	1,451

As of July 2025

	No. of Assets	Total Investment Cost (USD million)	Total Investment Cost (SAR million)	Contracted Power (MW)	Contracted Water (000' m ³ /day)	Contracted Green Hydrogen (Ktons/annum)	BESS MWh (Gross)	Operational capacity (MW)	Operational Capacity ³ (000' m ³ /day)	Under construction capacity (MW)	Under construction capacity (000' m ³ /day)
TOTAL ASSETS IN THE ADVANCED DEVELOPMENT	33	34,866	130,748	37,008	2,224	-	2,654	-	-	-	-
GRAND TOTAL PORTFOLIO	109	142,338	437,143	93,892	9,868	233	5,325	37,289	6,194	19,595	1,451

FULLY OPERATIONAL ASSETS

Project Name	Country	No. of Assets	Total Investment Cost (SAR million)	ACWA Power Effective Share ¹	Power ⁴ (MW)	Water ⁴ (000' m ³ /day)	Green Hydrogen ⁴ (Ktons/annum)	BESS MWh (Gross)	Operational capacity ³		Contract	Technology	PCOD (Actual / Expected)/ Status	Control (EAI/ SUB) ²	Accounting	Offtaker
									(MW)	(000' m ³ /day)						
Shuaibah IWPP	Saudi Arabia	1	9,188	30.00%	900	880	-	-	900	880	PWPA-BOO-20 YR	MSF	Q1 2010	EAI	Finance lease	Saudi Water Partnership Co. (SWPC)
Shuaibah Expansion IWP	Saudi Arabia	1	874	30.00%	-	150	-	-	-	150	WPA-BOO-20 YR	SWRO	Q4 2009	EAI	Operating lease	Saudi Water Partnership Co. (SWPC)
Petro-Rabigh IWSP	Saudi Arabia	1	4,466	69.00%	360	134	-	-	360	134	WECA-BOO-25 YR	SWRO	Q2 2008	SUB	Operating lease	Petro-Rabigh Petrochemical Complex (PRC)
Petro-Rabigh (Phase 2) IWSP	Saudi Arabia	0	3,689	69.00%	160	54	-	-	160	54	WE-CA-BOO-25 YR	SWRO	Q1 2018	SUB	Operating lease	Petro-Rabigh Petrochemical Complex (PRC)
Marafiq IWPP	Saudi Arabia	1	11,561	20.00%	2,744	800	-	-	2,744	800	PWPA-BOOT-20 YR	MED	Q4 2010	EAI	Finance lease	Tawreed (a subsidiary of Marafiq)
Rabigh IPP	Saudi Arabia	1	9,398	40.00%	1,204	-	-	-	1,204	-	PPA-BOO-20 YR	Oil	Q2 2013	EAI	Operating lease	Saudi Electricity Company (SEC)
Barka 1 IWPP	Oman	1	1,556	41.91%	427	91	-	-	427	91	PWPA-BOO-9 YR	MSF	Operational when acquired, Acquisition Aug 2010	SUB	Operating lease	Oman Power and Water Procurement Co. (OPWP)
CEGCO Assets	Jordan	1	1,759	40.93%	366	-	-	-	366	-	PPA-BOO-15 YR	Natural Gas	Operational when acquired, Acquisition July 2011	SUB	Operating lease	National Electric Power Company (NEPCO)
Hajr IPP	Saudi Arabia	1	10,219	22.49%	3,927	-	-	-	3,927	-	PPA-BOO-20 YR	Natural Gas	Q1 2015	EAI	Operating lease	Saudi Electricity Company (SEC)
Barka 1 Expansion IWP	Oman	1	199	41.91%	-	46	-	-	-	46	WPA-BOO-8.2 YR	SWRO	Q2 2014	SUB	Operating lease	Oman Power and Water Procurement Co. (OPWP)
Noor I CSP IPP	Morocco	1	3,153	73.13%	160	-	-	-	160	-	PPA-BOOT-25 YR	CSP - Parabolic	Q1 2016	SUB	Finance lease	Moroccan Agency for Solar Energy
Bokpoort CSP IPP	South Africa	1	1,939	20.40%	50	-	-	-	50	-	PPA-BOO-20 YR	CSP - Parabolic	Q1 2016	EAI	Operating lease	Eskom Holdings
Rabigh 2 IPP	Saudi Arabia	1	5,854	50.00%	2,060	-	-	-	2,060	-	PPA-BOO-20 YR	Natural Gas	Q1 2018	EAI	Operating lease	Saudi Electricity Company (SEC)
Kirikkale CCGT IPP	Turkey	1	3,488	69.60%	950	-	-	-	950	-	Merchant market	Natural Gas	Q3 2017	EAI	Operating lease	NA (Merchant market)

FULLY OPERATIONAL ASSETS CONTD.

Project Name	Country	No. of Assets	Total Investment Cost (SAR million)	ACWA Power Effective Share ¹	Power ⁴ (MW)	Water ⁴ (000' m ³ /day)	Green Hydrogen ⁴ (Ktons/annum)	BESS MWh (Gross)	Operational capacity ³		Contract	Technology	PCOD (Actual / Expected)/ Status	Control (EAI/ SUB) ²	Accounting	Offtaker
									(MW)	(000' m ³ /day)						
Khalladi Wind IPP	Morocco	1	655	26.01%	120	-	-	-	120	-	PPA-BOO-20 YR	Wind	Q2 2018	EAI	Operating lease	Industrial companies (captive PPAs)
Barka 1 Phase II Expansion IWP	Oman	1	298	41.91%	-	57	-	-	-	57	WPA-BOO-4.25 YR	SWRO	Q1 2016	SUB	Operating lease	Oman Power and Water Procurement Co. (OPWP)
Noor II CSP IPP	Morocco	1	4,125	75.00%	200	-	-	-	200	-	PPA-BOOT-25 YR	CSP - Parabolic	Q2 2018	SUB	Finance lease	Moroccan Agency for Solar Energy
Noor III CSP IPP	Morocco	1	3,233	75.00%	150	-	-	-	150	-	PPA-BOOT-25 YR	CSP - Tower	Q4 2018	SUB	Finance lease	Moroccan Agency for Solar Energy
Shuaa Energy PV IPP	UAE	1	1,222	24.99%	200	-	-	-	200	-	PPA-BOO-25 YR	PV	Q1 2017	EAI	Finance lease	Dubai Electricity and Water Authority (DEWA)
Salalah 2 IPP - Existing	Oman	1	629	27.00%	273	-	-	-	273	-	PPA-BOO-15 YR	Natural Gas	Operational when acquired, Acquisition Q2 2015	EAI	Finance lease	Oman Power and Water Procurement Co. (OPWP)
Salalah 2 IPP - Greenfield	Oman	1	1,687	27.00%	445	-	-	-	445	-	PPA-BOO-15 YR	Natural Gas		EAI	Operating lease	Oman Power and Water Procurement Co. (OPWP)
Hassyan IPP	UAE	1	12,140	26.95%	2,400	-	-	-	2,400	-	PPA-BOO-25 YR	Natural Gas	Q4 2023	EAI	Finance lease	Dubai Electricity and Water Authority (DEWA)
Ibri IPP	Oman	1	3,683	44.90%	1,509	-	-	-	1,509	-	PPA-BOO-15 YR	Natural Gas	Q2 2019	EAI	Operating lease	Oman Power and Water Procurement Co. (OPWP)
Sohar 3 IPP	Oman	1	3,686	44.90%	1,710	-	-	-	1,710	-	PPA-BOO-15 YR	Natural Gas	Q2 2019	EAI	Operating lease	Oman Power and Water Procurement Co. (OPWP)
Zarqa IPP	Jordan	1	1,834	60.00%	485	-	-	-	485	-	PPA-BOO-25 YR	Natural Gas	Q3 2018	SUB	Operating lease	National Electric Power Company (NEPCO)
NOOR PV1 IPP	Morocco	3	788	75.00%	135	-	-	-	135	-	PPA-BOT-20 YR	PV	Q4 2018	EAI	Finance lease	Moroccan Agency for Solar Energy
Mafraq PV IPP	Jordan	1	265	51.00%	50	-	-	-	50	-	PPA-BOO-20 YR	PV	Q4 2018	SUB	Operating lease	National Electric Power Company (NEPCO)
Shuaibah 2 IWP	Saudi Arabia	1	1,155	100.00%	-	250	-	-	-	250	WPA-BOO-25 YR	SWRO	Q2 2019	SUB	Operating lease	Saudi Water Partnership Co. (SWPC)

FULLY OPERATIONAL ASSETS CONTD.

Project Name	Country	No. of Assets	Total Investment Cost (SAR million)	ACWA Power Effective Share ¹	Power ⁴ (MW)	Water ⁴ (000' m ³ /day)	Green Hydrogen ⁴ (Ktons/annum)	BESS MWh (Gross)	Operational capacity ³		Contract	Technology	PCOD (Actual / Expected)/ Status	Control (EAI/ SUB) ²	Accounting	Offtaker
									(MW)	(000' m ³ /day)						
Risha PV IPP	Jordan	1	254	51.00%	50	-	-	-	50	-	PPA-BOO-20 YR	PV	Q4 2019	EAI	Operating lease	National Electric Power Company (NEPCO)
BenBan 1	Egypt	1	281	32.81%	50	-	-	-	50	-	PPA-BOO-25 YR	PV	Q3 2019	EAI	Operating lease	Egyptian Electricity Transmission Company (EETC)
Ben Ban 2	Egypt	1	300	32.81%	50	-	-	-	50	-	PPA-BOO-25 YR	PV	Q3 2019	EAI	Operating lease	Egyptian Electricity Transmission Company (EETC)
Ben Ban 3	Egypt	1	113	18.05%	20	-	-	-	20	-	PPA-BOO-25 YR	PV	Q3 2019	EAI	Operating lease	Egyptian Electricity Transmission Company (EETC)
Salalah IWP	Oman	1	600	50.10%	-	114	-	-	-	114	WPA-BOO-20 YR	SWRO	Q1 2011	SUB	Operating lease	Oman Power and Water Procurement Co. (OPWP)
Sakaka PV IPP	Saudi Arabia	1	1,133	70.00%	300	-	-	-	300	-	PPA-BOO-25 YR	PV	Q2 2020	EAI	Finance lease	Saudi Power Procurement Company (SPPC)
Rabigh 3 IWP	Saudi Arabia	1	2,576	70.00%	-	600	-	-	-	600	PWPA-BOO-25 YR	SWRO	Q4 2021	SUB	Finance lease	Saudi Water Partnership Co. (SWPC)
Al Dur Phase II IWPP	Bahrain	1	4,125	60.00%	1,500	227	-	-	1,500	227	PWPA-BOO-20 YR	SWRO	Q2 2022	EAI	Operating lease	Electricity and Water Authority (Bahrain)
Taweelah IWP	UAE	1	3,278	40.00%	-	909	-	-	-	909	WPA-BOO-30 YR	SWRO	Q1 2024	EAI	Finance lease	Emirates Water and Electricity Company (EWEC)
UAQ IWP	UAE	1	2,988	40.00%	-	682	-	-	-	682	PPA-BOOT-35 YR	SWRO	Q3 2022	EAI	Finance lease	Etihad Water and Electricity (EWE)
Ibri 2 PV IPP	Oman	1	1,481	50.00%	500	-	-	-	500	-	PPA-BOO-15	PV	Q3 2021	EAI	Operating lease	Oman Power and Water Procurement Co. (OPWP)
Jazlah IWP	Saudi Arabia	1	2,468	40.20%	-	600	-	-	-	600	WPA-BOO-25 YR	SWRO	Q1 2023	EAI	Finance lease	Saudi Water Partnership Co. (SWPC)
DEWA V PV	UAE	1	2,108	24.00%	900	-	-	-	900	-	PPA-BOO-25 YR	PV	Q4 2023	EAI	Operating lease	Dubai Electricity and Water Authority (DEWA)
Kom Ombo	Egypt	1	611	100.00%	200	-	-	-	3,800	-	PPA-BOO-25 YR	PV	Q2 2024	SUB	Operating lease	Egyptian Electricity Transmission Company (EETC)

FULLY OPERATIONAL ASSETS CONTD.

Project Name	Country	No. of Assets	Total Investment Cost (SAR million)	ACWA Power Effective Share ¹	Power ⁴ (MW)	Water ⁴ (000' m ³ /day)	Green Hydrogen ⁴ (Ktons/annum)	BESS MWh (Gross)	Operational capacity ³		Contract	Technology	PCOD (Actual / Expected)/ Status	Control (EAI/ SUB) ²	Accounting	Offtaker
									(MW)	(000' m ³ /day)						
Sudair PV IPP	Saudi Arabia	1	3,465	35.00%	1,500	-	-	-	200	-	PPA-BOO-25 YR	PV	Q4 2024	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Jazan IGCC	Saudi Arabia	1	45,000	25.00%	3,800	-	-	-	3,800	-	PSA-OOT-25 YR	Oil	Q3 2021	EAI	Financing	ARAMCO
Noor Energy 1	UAE	1	17,145	24.99%	950	-	-	-	950	-	PPA-BOO-35 YR	CSP	Q1 2024	EAI	Operating lease	Dubai Electricity and Water Authority (DEWA)
Sungrow 3 Solar	China	3	356	85.00%	133	-	-	13	133	-	PPA-BOO-30 YR	PV	Q4 2024	EAI	Operating lease	Southern Grid
Sirdarya CCGT IPP	Uzbekistan	1	3,814	51.00%	1,500	-	-	-	1,500	-	PPA-BOOT-25 YR	Natural Gas	Q4 2024	EAI	Finance lease	National Electric Grid of Uzbekistan (NEGU)
Ar Rass PV IPP	Saudi Arabia	1	1,688	40.10%	700	-	-	-	700	-	PPA-BOO-25 YR	PV	Q3 2024	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Bash Wind IPP	Uzbekistan	1	2,588	65.00%	500	-	-	-	500	-	PPA-BOOT-25 YR	Wind	Q1 2025	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Dzhankeldy Wind IPP	Uzbekistan	1	2,468	65.00%	500	-	-	-	500	-	PPA-BOOT-25 YR	Wind	Q1 2025	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Shuairah 3 IWP	Saudi Arabia	1	3,113	47.48%	-	600	-	-	-	600	WPA-BOO-25 YR	SWRO	Q2 2025	EAI	Finance lease	Saudi Water Partnership Co. (SWPC)
Laylaa PV IPP	Saudi Arabia	1	400	40.76%	91	-	-	-	91	-	PPA-BOO-30 YR	PV	Q1 2025	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Redstone CSP IPP	South Africa	1	2,715	36.00%	100	-	-	-	100	-	PPA-BOO-20 YR	CSP - Tower	Q4 2024	EAI	Operating lease	Eskom Holdings
Mingyang 1&2 Wind	China	1	413	80.00%	100	-	-	-	100	-	PPA-BOO-20 YR	Wind	Q2 2025	EAI	Operating lease	State Grid
Total		57	208,215		34,429	6,194	0	13	34,429	6,194						

UNDER CONSTRUCTION & PARTIALLY OPERATIONAL ASSETS

Project Name	Country	No. of Assets	Total Investment Cost (SAR million)	ACWA Power Effective Share ¹	Power ⁴ (MW)	Water ⁴ (000' m ³ / day)	Green Hydrogen ⁴ (Ktons/ annum)	BESS MWh (Gross)	Operational capacity ³		Under construction capacity		Contract	Technology	PCOD (Actual / Expected)/ Status	Control (EAI/ SUB) ²	Accounting	Offtaker
									(MW)	(000' m ³ / day)	(MW)	(000' m ³ / day)						
The Red Sea Project	Saudi Arabia	1	5,966	50.00%	340	33	-	1,228	-	-	340	33	25 YR	PV, BESS, ICE, RO, district cooling	Q2 2025	EAI	Finance lease	The Red Sea Development Company (TRSDC)
Neom Green Hydrogen	Saudi Arabia	1	31,875	33.33%	3,883	-	220	600.00	-	-	3,883	-	APA-BOO-30 YR	PV+Wind	Q4 2026	EAI	Operating lease	Air Products
Karatau Wind IPP	Uzbekistan	1	439	100.00%	100	-	-	-	-	-	100	-	PPA-BOOT-25 YR	Wind	Q1 2025	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Shuaibah 1&2 PV IPP	Saudi Arabia	2	8,250	35.01%	2,660	-	-	-	2,660	-	-	-	PPA-BOO-35 YR	PV	Q4 2025	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Rabigh 4 IWP	Saudi Arabia	1	2,516	45.00%	-	600	-	-	-	-	-	600	WPA-BOO-25 YR	SWRO	Q1 2026	EAI	Finance lease	Saudi Water Partnership Co. (SWPC)
Azerbaijan Wind IPP	Azerbaijan	1	1,073	100.00%	240	-	-	-	-	-	240	-	PPA-BOO-20 YR	Wind	Q4 2025	SUB	Operating lease	Azerenerji OJSC
Ar Rass 2 PV IPP	Saudi Arabia	1	5,299	50.10%	2,000	-	-	-	-	-	2,000	-	PPA-BOO-35 YR	PV	Q4 2025	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Saad 2 PV IPP	Saudi Arabia	1	3,000	50.10%	1,125	-	-	-	-	-	1,125	-	PPA-BOO-35 YR	PV	Q4 2025	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Al Kahfah PV	Saudi Arabia	1	3,900	50.10%	1,425	-	-	-	-	-	1,425	-	PPA-BOO-35 YR	PV	Q4 2025	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Hassyan IWP	UAE	1	3,428	20.40%	-	818	-	-	-	-	-	818	WPA-BOO-30 YR	SWRO	Q1 2027	EAI	Finance lease	Dubai Electricity and Water Authority (DEWA)
Taibah 1 IPP	Saudi Arabia	1	6,675	40.00%	1,934	-	-	-	-	-	1,934	-	PPA-BOO-25 YR	CCGT	Q2 2027	EAI	Finance lease	Saudi Power Procurement Company (SPPC)
Qassim 1 IPP	Saudi Arabia	1	6,619	40.00%	1,896	-	-	-	-	-	1,896	-	PPA-BOO-25 YR	CCGT	Q2 2027	EAI	Finance lease	Saudi Power Procurement Company (SPPC)
Riverside Solar	Uzbekistan	1	2,381	100.00%	200	-	-	770	200	-	-	-	PPA-BOOT-25 YR	PV	Q3 2025	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)

UNDER CONSTRUCTION & PARTIALLY OPERATIONAL ASSETS CONTD.

Project Name	Country	No. of Assets	Total Investment Cost (SAR million)	ACWA Power Effective Share ¹	Power ⁴ (MW)	Water ⁴ (000' m ³ / day)	Green Hydrogen ⁴ (Ktons/ annum)	BESS MWh (Gross)	Operational capacity ³		Under construction capacity		Contract	Technology	PCOD (Actual / Expected)/ Status	Control (EAI/ SUB) ²	Accounting	Offtaker
									(MW)	(000' m ³ / day)	(MW)	(000' m ³ / day)						
Haden Solar PV	Saudi Arabia	1	4,375	35.10%	2,000	-	-	-	-	-	2,000	-	PPA- BOO-25 YR	PV	Q1 2027	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Al-Muwaih Solar	Saudi Arabia	1	4,427	35.10%	2,000	-	-	-	-	-	2,000	-	PPA- BOO-25 YR	PV	Q1 2027	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Al-Khushaybi PV	Saudi Arabia	1	3,457	35.10%	1,500	-	-	-	-	-	1,500	-	PPA- BOO-25 YR	PV	Q1 2027	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Uzbekistan GH2	Uzbekistan	1	375	80.00%	52	-	3	-	-	-	52	-	"HPA- BOO-15 years PPA- BOO-25 years"	Wind	Q2 2025	EAI	Operating lease	UZKIMYOIMPEKS LLC
Suez Wind	Egypt	1	4,125	100.00%	1,100	-	-	-	-	-	1,100	-	PPA- BOO-25 YR	Wind	Q4 2026	SUB	Operating lease	Egyptian Electricity Transmission Company (EETC)
Total		19	98,179		22,455	1,451	223	2,598	2,860	0	19,595	1,451						

ADVANCED DEVELOPMENT ASSETS⁵

Project Name	Country	No. of Assets	Total Investment Cost (SAR million)	ACWA Power Effective Share ¹	Power ⁴ (MW)	Water ⁴ (000' m ³ /day)	Green Hydrogen ⁴ (Ktons/annum)	BESS MWh (Gross)	Contract	Technology	PCOD (Actual / Expected)/ Status	Control (EAI/SUB) ²	Accounting	Offtaker
Kungrad 1 Wind IPP	Uzbekistan	1	3,998	51.00%	500	-	-	325	PPA-BOOT-25 YR	Wind	Q2 2028	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Kungrad 2 Wind IPP	Uzbekistan	1	2,501	51.00%	500	-	-	325	PPA-BOOT-25 YR	Wind	Q2 2028	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Kungrad 3 Wind IPP	Uzbekistan	1	2,501	51.00%	500	-	-	325	PPA-BOOT-25 YR	Wind	Q2 2028	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Saguling Floating PV IPP	Indonesia	1	225	100.00%	60	-	-	-	PPA-BOO-25 YR	PV	Q4 2026	SUB	Operating lease	PT Perusahaan Listrik Negara (PLN)
Singkarak Floating PV IPP	Indonesia	1	188	100.00%	50	-	-	-	PPA-BOO-25 YR	PV	Q4 2026	SUB	Operating lease	PT Perusahaan Listrik Negara (PLN)
Sazagan Solar 1	Uzbekistan	1	2,644	51.00%	500	-	-	770	PPA-BOOT-25 YR	PV	Q3 2025	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Sazagan Solar 2	Uzbekistan	1	3,229	51.00%	500	-	-	770	PPA-BOOT-25 YR	PV	Q4 2026	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Nukus 2 Wind IPP	Uzbekistan	1	985	100.00%	200	-	-	139	PPA-BOO-XX YR	Wind	Q2 2026	SUB	Operating lease	NEGU
Gijduvan Wind IPP	Uzbekistan	1	1,349	100.00%	300	-	-	-	PPA-BOO(T)-XX YR	Wind	Q1 2027	SUB	Operating lease	NEGU
Kungrad 4 Wind IPP	Uzbekistan	1	2,188	100.00%	500	-	-	-	PPA-BOO(T)-XX YR	Wind	Q2 2027	SUB	Operating lease	NEGU
Aral 1 Wind	Uzbekistan	1	4,055	100.00%	1,000	-	-	-	PPA-BOO(T)-25 YR	Wind	Q2 2031	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Aral 2 Wind	Uzbekistan	1	4,055	100.00%	1,000	-	-	-	PPA-BOO(T)-25 YR	Wind	Q2 2031	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Aral 3 Wind	Uzbekistan	1	3,963	100.00%	1,000	-	-	-	PPA-BOO(T)-25 YR	Wind	Q2 2031	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Aral 4 Wind	Uzbekistan	1	3,963	100.00%	1,000	-	-	-	PPA-BOO(T)-25 YR	Wind	Q2 2031	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Aral 5 Wind	Uzbekistan	1	3,896	100.00%	1,000	-	-	-	PPA-BOO(T)-25 YR	Wind	Q2 2031	SUB	Operating lease	National Electric Grid of Uzbekistan (NEGU)
Rumah 1	Saudi Arabia	1	7,875	35.00%	1,890	-	-	-	PPA-BOO-25 YR	CCGT	Q2 2027	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Nairyah 1	Saudi Arabia	1	7,875	35.00%	1,890	-	-	-	PPA-BOO-25 YR	CCGT	Q2 2027	EAI	Operating lease	Saudi Power Procurement Company (SPPC)

ADVANCED DEVELOPMENT ASSETS⁵ CONTD.

Project Name	Country	No. of Assets	Total Investment Cost (SAR million)	ACWA Power Effective Share ¹	Power ⁴ (MW)	Water ⁴ (000' m ³ / day)	Green Hydrogen ⁴ (Ktons/ annum)	BESS MWh (Gross)	Contract	Technology	PCOD (Actual / Expected)/ Status	Control (EAI/SUB) ²	Accounting	Offtaker
Hamriyah IWP	UAE	1	2,569	45.00%	-	410	-	-	WPA-BOO-30 YR	SWRO	Q2 2028	EAI	Operating lease	Sharjah Electricity, Water and Gas Authority (SEWA)
Ras Muhaisen IWP	Saudi Arabia	1	2,569	45.00%	-	300	-	-	WPA-BOO-25 YR	SWRO	Q4 2029	SUB		Saudi Power Procurement Company (SPPC)
Hurghada Wind	Egypt	1	8,625	100.00%	2,000	-	-	-	PPA-BOO-25 YR	Wind	Q2 2029	SUB		Egyptian Electricity Transmission Company (EETC)
Hajr Expansion	Saudi Arabia	1	13,350	40.00%	3,005	-	-	-	PPA-BOO-25 YR	CCGT	Q2 2028	EAI		Saudi Power Procurement Company (SPPC)
Az Zour North	Kuwait	1	14,024	17.50%	1,520	486	-	-	0	Natural Gas	2016			
Al Ezzel	Bahrain	1		45.00%	940	-	-	-	0	Natural Gas	2007			
Al Dur	Bahrain	1		45.00%	1,224	218	-	-	0	Natural Gas	2008			
Al Hidd	Bahrain	1		30.00%	929	409	-	-	0	Natural Gas	2012			
Total		25	96,623		22,008	1,824	-	2,654						

New projects added to the portfolio during July

Project Name	Country	No. of Assets	Total Investment Cost (SAR million)	ACWA Power Effective Share ¹	Power ⁴ (MW)	Water ⁴ (000' m ³ / day)	Green Hydrogen ⁴ (Ktons/ annum)	BESS MWh (Gross)	Contract	Technology	PCOD (Actual / Expected)/ Status	Control (EAI/ SUB) ²	Accounting	Offtaker
Bisha PV	Saudi Arabia	1	5,625	35.10%	3,000	-	-	-	PPA-BOO-25 YR	PV	Q1 2028	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Al Humajj PV	Saudi Arabia	1	5,625	35.10%	3,000	-	-	-	PPA-BOO-25 YR	PV	Q1 2028	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Al Khulais PV	Saudi Arabia	1	3,750	35.10%	2,000	-	-	-	PPA-BOO-25 YR	PV	Q4 2027	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Afif 1 PV	Saudi Arabia	1	3,750	35.10%	2,000	-	-	-	PPA-BOO-25 YR	PV	Q4 2027	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Afif 2 PV	Saudi Arabia	1	3,750	35.10%	2,000	-	-	-	PPA-BOO-25 YR	PV	Q4 2027	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Shaqra Wind	Saudi Arabia	1	3,000	35.10%	1,000	-	-	-	PPA-BOO-25 YR	Wind	Q4 2027	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Starah Wind	Saudi Arabia	1	5,625	35.10%	2,000	-	-	-	PPA-BOO-25 YR	Wind	Q1 2028	EAI	Operating lease	Saudi Power Procurement Company (SPPC)
Grand Cote Desalination Project	Senegal	1	3,000	67.00%	-	400	-	-	WPA-BOO-30 YR	Electricity	Q3 2031	SUB	Operating lease	TBD
Total		33	130,748		37,008	2,224	-	2,654						

Source: Company information.

¹ ACWA Power's effective share as at 30 June 2025.² Equity accounted investee (EAI) or Subsidiary (SUB)³ Operational capacity includes fully operational projects and under construction project's capacity that has achieved partial commercial operations⁴ Contracted capacity⁵ Advanced development projects represent projects that have been signed purchase agreements or have been officially awarded to ACWA Power. These projects are subject to financial close and the information disclosed in the table maybe subject to changes.

Docusign Envelope ID: F8FD865D-3023-4B96-9722-882E896BD614

ACWA POWER COMPANY
(Saudi Listed Joint Stock Company)

**Interim Condensed Consolidated Financial Statements
and Independent Auditor's Review Report**

For the Three and Six Months Periods Ended 30 June 2025



KPMG Professional Services Company

Roshn Front, Airport Road
P.O. Box 92876
Riyadh 11663
Kingdom of Saudi Arabia
Commercial Registration No 1010425494

Headquarters in Riyadh

شركة كي بي إم جي للاستشارات المهنية مساهمة مهنية

واجهة روشن، طريق المطار
صندوق بريد ٩٢٨٧٦
الرياض ١١٦٦٣
المملكة العربية السعودية
سجل تجاري رقم ١٠١٠٤٢٥٤٩٤

المركز الرئيسي في الرياض

Independent auditor's report on review of interim condensed consolidated financial statements

To the Shareholders of ACWA Power Company (A Saudi Joint Stock Company)

Introduction

We have reviewed the accompanying 30 June 2025 interim condensed consolidated financial statements of ACWA Power Company ("A Saudi Joint Stock Company") and its subsidiaries ("the Group") which comprises:

- the interim condensed consolidated statement of financial position as at 30 June 2025;
- the interim condensed consolidated statement of profit or loss for the three-months and six-months periods ended 30 June 2025;
- the interim condensed consolidated statement of comprehensive income for the three-months and six-months periods ended 30 June 2025;
- the interim condensed consolidated statement of cash flows for the six-months period ended 30 June 2025;
- the interim condensed consolidated statement of changes in equity for the six-months period ended 30 June 2025; and
- the notes to the interim condensed consolidated financial statements.

Management is responsible for the preparation and presentation of these interim condensed consolidated financial statements in accordance with IAS 34, 'Interim Financial Reporting' that is endorsed in the Kingdom of Saudi Arabia. Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

Scope of Review

We conducted our review in accordance with the International Standard on Review Engagements 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity' that is endorsed in the Kingdom of Saudi Arabia. A review of interim condensed consolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing that are endorsed in the Kingdom of Saudi Arabia and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

KPMG Professional Services Company, a professional closed joint stock company registered in the Kingdom of Saudi Arabia with a paid-up capital of SAR110,000,000 and a non-partner member firm of the KPMG global organization of independent member firms affiliated with KPMG International Limited, a private English company limited by guarantee.

شركة كي بي إم جي للاستشارات المهنية مساهمة مهنية، شركة مساهمة مهنية مقفلة مسجلة في المملكة العربية السعودية، رأس مالها (١١٠,٠٠٠,٠٠٠) ريال سعودي مدفوع بالكامل، وهي عضو غير شريك في الشبكة العالمية لشركات كي بي إم جي المستقلة والتابعة لـ كي بي إم جي العالمية المحدودة، شركة انجليزية خاصة محدودة بالضمان.



Independent auditor's report on review of interim condensed consolidated financial statements

To the Shareholders of ACWA Power Company (A Saudi Joint Stock Company) (continued)

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying 30 June 2025 interim condensed consolidated financial statements of ACWA Power Company ("A Saudi Joint Stock Company") and its subsidiaries ("the Group") are not prepared, in all material respects, in accordance with IAS 34, 'Interim Financial Reporting' that is endorsed in the Kingdom of Saudi Arabia.

KPMG Professional Services Company



Dr. Abdullah Hamad Al Fozan
License Number 348

Riyadh on 6 Safar 1447H
Corresponding to: 31 July 2025



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ACWA POWER Company
(Saudi Listed Joint Stock Company)

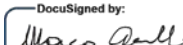
INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
(All amounts in Saudi Riyals thousands unless otherwise stated)

	<i>Note</i>	As of 30 Jun 2025	As of 31 Dec 2024
ASSETS			
Non-current assets			
Property, plant and equipment	3	13,896,949	12,060,529
Intangible assets		2,127,633	2,012,361
Equity accounted investees	4	20,136,894	18,939,892
Net investment in finance lease		10,911,493	10,796,838
Deferred tax asset		363,490	238,994
Fair value of derivatives		476,458	1,049,018
Other assets	21	505,232	697,246
Total non-current assets		48,418,149	45,794,878
Current assets			
Inventories		662,847	581,526
Net investment in finance lease		452,140	328,163
Fair value of derivatives		122,082	305,693
Due from related parties	8	2,472,014	1,952,226
Accounts receivable, prepayments and other receivables	21	4,476,662	3,836,425
Short term investments	6	93,000	280,800
Cash and cash equivalents	5	4,190,981	3,802,995
Total current assets		12,469,726	11,087,828
Total assets		60,887,875	56,882,706

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Chairman B.O.D.

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The attached notes 1 to 22 form an integral part of these interim condensed consolidated financial statements.

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ACWA POWER Company

(Saudi Listed Joint Stock Company)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION (CONTINUED)

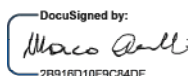
(All amounts in Saudi Riyals thousands unless otherwise stated)

	<i>Note</i>	As of 30 Jun 2025	As of 31 Dec 2024
<u>EQUITY AND LIABILITIES</u>			
Equity			
Shareholders' equity			
Share capital		7,148,765	7,148,765
Share premium		5,335,893	5,335,893
Treasury shares		(76,700)	(106,620)
Statutory reserve		1,214,643	1,214,643
Retained earnings		5,791,501	4,872,289
Equity attributable to owners of the Company before other reserves		19,414,102	18,464,970
Other reserves	9	2,058,276	3,394,115
Equity attributable to owners of the Company		21,472,378	21,859,085
Non-controlling interest		2,496,040	2,447,127
Total equity		23,968,418	24,306,212
Liabilities			
Non-current liabilities			
Long-term financing and funding facilities	7	27,534,630	24,206,926
Due to related parties	8	908,694	889,902
Deferred tax liability		203,284	167,282
Obligation for equity accounted investees	4	473,890	238,013
Fair value of derivatives		31,231	109,709
Deferred revenue		170,398	170,066
Employee end of service benefits' liabilities		277,100	252,741
Other liabilities		546,698	632,430
Total non-current liabilities		30,145,925	26,667,069
Current liabilities			
Accounts payable, accruals and other financial liabilities		4,315,042	3,501,255
Short-term financing facilities		380,868	317,054
Current portion of long-term financing and funding facilities	7	1,751,980	1,751,045
Due to related parties	8	72,604	79,750
Fair value of derivatives		8,800	72,044
Zakat and taxation		244,238	188,277
Total current liabilities		6,773,532	5,909,425
Total liabilities		36,919,457	32,576,494
Total equity and liabilities		60,887,875	56,882,706

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The attached notes 1 to 22 form an integral part of these interim condensed consolidated financial statements.

ACWA POWER Company
(Saudi Listed Joint Stock Company)

(All amounts in Saudi Riyals thousands unless otherwise stated)

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ACWA POWER Company

(Saudi Listed Joint Stock Company)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

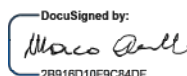
(All amounts in Saudi Riyals thousands unless otherwise stated)

	Note	For the three months period ended 30 June		For the six months period ended 30 June	
		2025	2024	2025	2024
Profit for the period		587,884	670,528	1,047,991	938,018
Other comprehensive income / (loss)					
Items that are or may be reclassified subsequently to profit or loss					
Foreign operations – foreign currency translation differences		(26,542)	6,383	(16,834)	12,531
Change in fair value of cash flow hedge reserve		117,098	(65,777)	(347,056)	743,972
Settlement of cash flow hedges transferred to profit or loss		17,051	39,422	(68,847)	78,672
Cash flow hedge reserve recycled to profit or loss upon discontinuation of hedge relationships		-	-	-	(343,423)
Cash flow hedge reserve recycled to profit or loss on loss of control of a subsidiary		-	(508,538)	-	(508,538)
Equity accounted investees – share of OCI	4, 9	(173,855)	139,288	(955,069)	954,057
Items that will not be reclassified to profit or loss					
Re-measurement of defined benefit liability		2,005	2,833	5,929	4,710
Total other comprehensive (loss) / income		(64,243)	(386,389)	(1,381,877)	941,981
Total comprehensive income / (loss)		523,641	284,139	(333,886)	1,879,999
Total comprehensive income attributable to:					
Equity holders of the parent		427,563	238,920	(445,347)	1,831,466
Non-controlling interests		96,078	45,219	111,461	48,533
		523,641	284,139	(333,886)	1,879,999

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ACWA POWER Company

(Saudi Listed Joint Stock Company)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

(All amounts in Saudi Riyals thousands unless otherwise stated)

		For the six months period ended 30 June	
	<i>Note</i>	2025	2024
Cash flows from operating activities			
Profit before zakat and tax		1,114,082	1,005,737
<i>Adjustments for:</i>			
Depreciation and amortisation		209,524	233,843
Financial charges	14	904,844	746,793
Unrealised exchange gain		(24,418)	(8,768)
Share in net results of equity accounted investees, net of zakat and tax		(233,153)	(173,633)
Charge for employees' end of service benefits		33,220	24,753
Fair value of cash flow hedges recycled to profit or loss		-	4,050
Provisions		(8,280)	80,178
Provision for long-term incentive plan		31,394	32,179
Gain on disposal of property, plant and equipment		(1,745)	(3,746)
Impairment loss		297,089	145,799
Gain recognised on loss of control in subsidiaries		-	(401,701)
Development cost, provisions and write offs, net of reversals		54,838	67,080
Gain on discontinuation of hedging instruments	13	-	(343,423)
Finance income from shareholder loans and deposits		(217,866)	(265,687)
		2,159,529	1,143,454
<i>Changes in operating assets and liabilities:</i>			
Accounts receivable, prepayments and other receivables		(982,257)	(237,494)
Inventories		(84,799)	(62,976)
Accounts payable, accruals and other liabilities		446,534	668,018
Due from related parties		(233,977)	(128,425)
Due to related parties		(6,241)	(8,447)
Net investment in finance lease		32,785	47,605
Deferred revenue		333	(7,763)
Net cash from operations		1,331,907	1,413,972
Payment of employees' end of service benefits and long-term incentives		(17,221)	(40,516)
Zakat and tax paid		(101,557)	(122,819)
Dividends received from equity accounted investees		110,006	53,772
<i>Net cash generated from operating activities</i>		1,323,135	1,304,409
Cash flows from investing activities			
Addition to property, plant and equipment, and intangible assets		(2,064,537)	(2,000,562)
Repayments of funding in relation to construction activities		1,087,192	-
Proceeds on disposal of property, plant and equipment		44,947	6,406
Investments in equity accounted investees	4	(1,796,187)	(389,144)
Finance income from deposits		109,280	165,285
Acquisition of subsidiary		(47,969)	-
Short-term deposits with original maturities of more than three months	6	187,800	(349,440)
Cash deconsolidated on loss of control		(261,026)	(313,050)
<i>Net cash used in investing activities</i>		(2,740,500)	(2,880,505)

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The attached notes 1 to 22 form an integral part of these interim condensed consolidated financial statements.

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ACWA POWER Company

(Saudi Listed Joint Stock Company)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (CONTINUED)

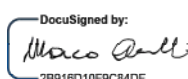
(All amounts in Saudi Riyals thousands unless otherwise stated)

	<i>Note</i>	For the six months period ended 30 June	
		2025	2024
Cash flows from financing activities			
Proceeds from financing and funding facilities, net of transaction cost		3,413,668	2,160,404
Repayment of financing and funding facilities		(653,861)	(589,068)
Purchase of treasury shares		-	(118,000)
Financial charges paid		(875,225)	(815,930)
Proceeds from discontinuation of hedge instruments	13	-	343,423
Dividends paid		(62,548)	(376,647)
Capital contributions from and other adjustments to non-controlling interest		-	21,247
<i>Net cash generated from financing activities</i>		<u>1,822,034</u>	<u>625,429</u>
Net increase / (decrease) in cash and cash equivalents during the period		404,669	(950,667)
Cash and cash equivalents at the beginning of the period		3,802,995	4,740,941
Net foreign exchange difference		(16,683)	391
Cash and cash equivalents at the end of the period	5	<u>4,190,981</u>	<u>3,790,665</u>

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ACWA POWER Company

(Saudi Listed Joint Stock Company)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

(All amounts in Saudi Riyals thousands unless otherwise stated)

	Share capital	Share premium	Treasury shares	Statutory reserve	Retained earnings	Proposed dividends	Other Reserves (note 9)	Equity attributable to owners of the parent	Non-controlling interests	Total equity
Balance at 1 January 2024	7,134,143	5,335,893	-	1,038,937	3,247,401	328,995	2,072,589	19,157,958	1,550,933	20,708,891
Profit for the period	-	-	-	-	926,791	-	-	926,791	11,227	938,018
Other comprehensive income	-	-	-	-	-	-	904,675	904,675	37,306	941,981
Total comprehensive income	-	-	-	-	926,791	-	904,675	1,831,466	48,533	1,879,999
Changes to non-controlling interests	-	-	-	-	-	-	-	-	21,247	21,247
Bonus shares issued	14,622	-	-	-	(14,622)	-	-	-	-	-
Purchase of treasury shares	-	-	(118,000)	-	-	-	-	(118,000)	-	(118,000)
Dividends	-	-	-	-	-	(328,995)	-	(328,995)	(47,652)	(376,647)
Share-based payment transactions	-	-	-	-	-	-	69,055	69,055	-	69,055
Settlement of treasury shares	-	-	11,380	-	6,904	-	(18,284)	-	-	-
Balance at 30 June 2024	7,148,765	5,335,893	(106,620)	1,038,937	4,166,474	-	3,028,035	20,611,484	1,573,061	22,184,545
Balance at 1 January 2025	7,148,765	5,335,893	(106,620)	1,214,643	4,872,289	-	3,394,115	21,859,085	2,447,127	24,306,212
Profit for the period	-	-	-	-	908,977	-	-	908,977	139,014	1,047,991
Other comprehensive loss	-	-	-	-	-	-	(1,354,324)	(1,354,324)	(27,553)	(1,381,877)
Total comprehensive income / loss	-	-	-	-	908,977	-	(1,354,324)	(445,347)	111,461	(333,886)
Dividends	-	-	-	-	-	-	-	-	(62,548)	(62,548)
Share-based payment transactions	-	-	-	-	-	-	58,640	58,640	-	58,640
Settlement of treasury shares	-	-	29,920	-	10,235	-	(40,155)	-	-	-
Balance at 30 June 2025	7,148,765	5,335,893	(76,700)	1,214,643	5,791,501	-	2,058,276	21,472,378	2,496,040	23,968,418

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 Chairman B.O.D.

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 CEO

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 CFO

The attached notes 1 to 22 form an integral part of these interim condensed consolidated financial statements.

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ACWA POWER Company

(Saudi Listed Joint Stock Company)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(All amounts in Saudi Riyals thousands unless otherwise stated)

1 ACTIVITIES

ACWA POWER Company (the “Company” or “ACWA POWER” or the “Group”) is a Saudi listed joint stock company established pursuant to a ministerial resolution numbered 215 dated 2 Rajab 1429H (corresponding to 5 July 2008) and is registered in Riyadh, Kingdom of Saudi Arabia, under commercial registration number 1010253392 dated 10 Rajab 1429H (corresponding to 13 July 2008). The Company’s Head Office is located at Exit 8, Eastern Ring Road, Qurtubah District, P.O. Box 22616, Riyadh 11416, Kingdom of Saudi Arabia. Shortly after its establishment in 2008, ACWA POWER acquired ACWA Power Projects (APP), which had been active since 2004. The acquired entity notably secured its first major bid in 2005 to develop the Shuaibah Independent Water and Power Project (IWPP) and the Petro-Rabigh Independent Water, Steam, and Power Project (IWSP).

The Company’s main activities are the development, investment, operation and maintenance of power generation, water desalination and green hydrogen production plants and bulk sale of electricity, desalinated water, green hydrogen and / or green ammonia to address the needs of state utilities and industries on long-term, off-taker contracts under utility services outsourcing models in the Kingdom of Saudi Arabia and internationally.

2 BASIS OF PREPARATION

2.1 STATEMENT OF COMPLIANCE

These interim condensed consolidated financial statements for the three and six months periods ended 30 June 2025 of the Group have been prepared in accordance with IAS 34 Interim Financial Reporting as issued by the International Accounting Standards Board (“IASB”); and IAS 34 issued by IASB as endorsed in the Kingdom of Saudi Arabia and other standards and pronouncements as issued by the Saudi Organisation for Chartered and Professional Accountants (“SOCPA”), (collectively referred as “IAS 34 as endorsed in KSA”). The Group has prepared the financial statements on the basis that it will continue to operate as a going concern.

These interim condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements and should be read in conjunction with the Group’s annual consolidated financial statements as of 31 December 2024. These interim condensed consolidated financial statements for the three and six months period ended 30 June 2025 are not affected significantly by seasonality of results. The results shown in these interim condensed consolidated financial statements may not be indicative of the annual results of the Group’s operations.

These interim condensed consolidated financial statements are prepared under the historical cost convention and accrual basis of accounting except for the following:

- Derivative financial instruments including commodity derivatives, options and hedging instruments which are measured at fair value;
- Employee end of service benefits’ liability is recognised at the present value of future obligations using the Projected Unit Credit method; and
- Assets held for sale which are measured at the lower of their carrying amount and fair value less costs to sell.

These interim condensed consolidated financial statements are presented in Saudi Riyals (“SR”) which is the functional and presentation currency of the Company. All values are rounded to the nearest thousand (SR’000), except when otherwise indicated. The Group’s financial risk management objectives and policies and the methods to determine the fair values are consistent with those disclosed in the annual consolidated financial statements for the year ended 31 December 2024.

2.2 MATERIAL ACCOUNTING POLICIES

The accounting policies adopted in the preparation of these interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group’s annual consolidated financial statements for the year ended 31 December 2024. There are no new standards issued that are effective from 1 January 2025, however, there are a number of amendments to standards which are effective from 1 January 2025 that have been explained in the Group’s annual consolidated financial statements for the year ended 31 December 2024, but they do not have a material effect on these interim condensed consolidated financial statements.

2.3 SIGNIFICANT ACCOUNTING ESTIMATES

The preparation of the interim condensed consolidated financial statements in conformity with IAS 34 as endorsed in KSA requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the interim condensed consolidated financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results may differ from these estimates. The significant estimates and judgments used in the preparation of these interim condensed consolidated financial statements are consistent with those used in the preparation of the Group’s annual consolidated financial statements for the year ended 31 December 2024.

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3 PROPERTY, PLANT AND EQUIPMENT ("PPE")

	<i>Note</i>	30 Jun 2025	31 Dec 2024
At the beginning of the period / year		12,060,529	10,090,244
Additions during the period / year, net	3.1	2,267,756	3,616,238
Depreciation charge for the period / year		(193,514)	(492,282)
Disposals / write-offs during the period / year		(43,201)	(5,895)
Adjustment for revision of asset retirement obligation		-	(28,168)
Impairment reversal	3.2	-	282,735
De-recognition on loss of control of a subsidiary	4.1	(203,001)	(1,393,299)
Foreign currency translation		8,380	(9,044)
At the end of the period / year		13,896,949	12,060,529

3.1 Additions during the period primarily represents Capital Work In Progress ("CWIP") in relation to certain of the Group's projects under construction. The additions include borrowing cost capitalised amounting to SR 104.3 million (31 December 2024: SR 91.4 million).

On 28 March 2025, the Group completed the acquisition of 85% effective shareholding in Yanghe New Energy Power Generation Co. Ltd, Yangbu New Energy Technology Co. Ltd and Yanggong New Energy Technology Co. Ltd in China for a total consideration of SR 70 million. The carrying value of the identifiable net assets acquired are SR 74 million. Management assessed the transaction and concluded that it qualifies as an asset acquisition rather than a business combination as defined by IFRS 3. The acquisition has been accounted for in accordance with IFRS standards applicable to asset acquisitions. The Property, Plant, and Equipment, being the primary component of the acquisition, will be measured at cost less accumulated depreciation and impairment losses, in accordance with the Group's accounting policies.

3.2 During the year ended 31 December 2024, one of the Group's subsidiaries, Barka SAOG, entered into a Power and Water Purchase Agreement (PWPA) with the offtaker, covering an 8 years and 9 months term for the power plant and an initial 3-year term for the MSF water plant, with extension options at the discretion of Oman Power and Water Procurement (OPWP). Based on the revised contractual terms and improved outlook, indicators of impairment reversal were identified. The Company performed an impairment assessment in accordance with IAS-36. The recoverable amount was estimated at SR 571.5 million. As a result, a reversal of impairment amounting to SR 282 million was recognized on the power and MSF plants.

4 EQUITY ACCOUNTED INVESTEEES

Set out below is the contribution of equity accounted investees in the interim condensed consolidated statement of financial position, the interim condensed consolidated statement of profit or loss and other comprehensive income, and the "Dividends received from equity accounted investees" line of the interim condensed consolidated statement of cash flows.

	<i>Note</i>	30 Jun 2025	31 Dec 2024
At the beginning of the period / year		18,701,879	15,302,894
Additions / adjustments during the period / year, net	4.1	1,796,187	1,782,580
Share of results for the period / year		233,153	694,163
Share of other comprehensive (loss) / income for the period / year	9	(955,069)	1,092,029
Dividends received during the period / year		(113,146)	(169,787)
At the end of the period / year		19,663,004	18,701,879
Equity accounted investees shown under non-current assets		20,136,894	18,939,892
Net obligations for equity accounted investees shown under non-current liabilities		(473,890)	(238,013)
		19,663,004	18,701,879

4.1 The major addition made during the period is in relation to the Group's investment in Noor Energy 1 P.S.C, amounting to SR 1,456 million. During the period ended 30 June 2025, following the divestment of 60% shareholding and subsequent loss of control, two of the Group's subsidiaries, Hajar One Holding Company and Al Mourjan Two Holding Company, have been accounted for as Equity Accounted Investees.

4.2 During the period ended 30 June 2025, one of the Group's equity accounted investees conducted impairment testing on its asset under construction due to the rising interest rates. The impairment test concluded that no impairment was necessary. The assessment's outcomes are particularly sensitive to changes in the discount rate and technological advancements that could impact operating cost projections. In light of these sensitivities, management remains committed to continue monitoring of both the discount rate and underlying cashflow assumptions. Appropriate impairment adjustments will be recorded if required.

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5 CASH AND CASH EQUIVALENTS

	As of 30 Jun 2025	As of 31 Dec 2024
Cash at bank and cash in hand	1,853,350	1,780,371
Short-term deposits with original maturities of less than three months	2,337,631	2,022,624
Cash and cash equivalents	4,190,981	3,802,995

These short-term deposits primarily carry rate of return between 4.00% to 6.00% (31 December 2024: 3.20% to 5.45%) per annum.

6 SHORT-TERM INVESTMENTS

	As of 30 Jun 2025	As of 31 Dec 2024
Short-term deposits with original maturities of more than three months	93,000	280,800

These short-term deposits carry rate of return between 4.53% to 5.78% (31 December 2024: 4.40% to 5.08%) per annum.

7 LONG-TERM FINANCING AND FUNDING FACILITIES

	As of 30 Jun 2025	As of 31 Dec 2024
Recourse debt:		
Financing facilities in relation to projects	5,166,359	4,045,877
Corporate facilities	1,504	1,504
Sukuk	4,590,308	4,588,969
Non-recourse debt:		
Financing facilities in relation to projects	17,555,681	15,310,869
Corporate bond ("APMI One bond")	1,416,763	1,445,501
Loan notes ("APCM bond")	555,995	565,251
Total financing and funding facilities	29,286,610	25,957,971
Less: Current portion of long-term financing and funding facilities	(1,751,980)	(1,751,045)
Long-term financing and funding facilities presented as non-current liabilities	27,534,630	24,206,926

Financing and funding facilities as reported in the Group's interim condensed consolidated statement of financial position are classified as 'non-recourse debt' or 'recourse debt' facilities. Non-recourse debt facilities are generally secured by the borrower (i.e., a subsidiary) with its own assets, contractual rights and cash flows and there is no recourse to the Company under any guarantee. The recourse debt facilities are direct borrowings by the Company or those guaranteed by the Company. The Group's financial liabilities are either fixed special profit bearing or at a margin above the relevant reference rates. The Group seeks to hedge long-term floating exposures using derivatives.

8 RELATED PARTY TRANSACTIONS AND BALANCES

In the ordinary course of its activities, the Group transacts business with its related parties. Related parties include the Group equity accounted investees (i.e., "Joint Ventures" or "JVs"), the Company's shareholders and directors, the key management personnel, and other entities which are under common control through the Company's shareholders ("Affiliates"). Key management personnel represent directors, the Chief Executive Officer and his direct reports.

The Group transacts business with related parties which include transactions with entities which are either controlled or jointly controlled by Public Investment Fund, being the sovereign wealth fund of the Kingdom of Saudi Arabia. The Group has used the exemptions in respect of related party disclosures for government-related entities in IAS 24 "Related Party Disclosures".

The transactions with related parties are made on mutually agreed terms and approved by the Board of Directors as necessary. Significant transactions with related parties during the period and significant balances at the reporting date are as follows:

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8 RELATED PARTY TRANSACTIONS AND BALANCES (CONTINUED)

	<i>Note</i>	<i>Relationships</i>	<i>For the three month period ended 30 June</i>		<i>For the six month period ended 30 June</i>	
			2025	2024	2025	2024
<i>Transactions:</i>						
Revenue		JVs/ Affiliates	712,725	679,080	1,392,629	1,240,990
Group services fees	12.2	JVs	76,532	53,204	161,209	104,717
Finance income from shareholder loans	12	JVs	54,919	49,631	108,586	100,402
Financial charges on loans from related parties	14	JVs /Affiliates	8,944	11,582	17,887	23,126
Key management personnel compensation						
Long-term incentive plan*	-	-	4,077	3,566	28,992	19,835
End of service benefits	-	-	853	1,046	1,808	1,707
Remuneration including director's remuneration	-	-	36,141	30,654	50,600	47,166

*This includes share-based payments and provision for long-term incentive plan for the key management personnel.

	<u>Note</u>	<u>Relationships</u>	<u>As of</u>	
			<u>30 Jun 2025</u>	<u>31 Dec 2024</u>
Due from related parties				
Current:				
Hajar Two Electricity Company		Joint venture	471,715	-
Hajr for Electricity Production Co.	(a)	Joint venture	200,974	208,011
Noor Energy 1 P.S.C.	(a)	Joint venture	181,907	131,245
Al-Mourjan for Electricity Production Co.	(a)	Joint venture	139,668	115,999
ACWA Power Sirdarya	(a)	Joint venture	128,578	113,384
Dhofar O&M Company LLC	(a)	Joint venture	119,771	113,935
ACWA Power Solarreserve Redstone Solar TPP		Joint venture	117,377	44,671
Hassyan Energy Phase 1 P.S.C	(a)	Joint venture	91,016	72,029
Marafiq Red Sea for Energy	(a)	Joint venture	81,536	78,515
Rabigh Electricity Co.		Joint venture	52,527	56,021
Shinas Generating Company SAOC		Joint venture	51,697	34,744
Shuqaiq Services Company for Maintenance	(a)	Joint venture	50,247	54,076
NEOM Green Hydrogen Co. Ltd.		Joint venture	49,422	56,564
ACWA Power Solafrica Bokpoort CSP Power Plant (Pty) Ltd.	(a)	Joint venture	49,249	35,347
Sudair 1 Holding Company		Joint venture	48,668	39,497
ACWA Power Dzhankeldy Wind LLC		Joint venture	48,274	46,999
ACWA Power Bash Wind LLC		Joint venture	48,243	46,573
Ad-Dhahirah Generating Company SAOC	(a)	Joint venture	46,735	21,109
Jazan Integrated Gasification and Power Company		Joint venture	38,186	38,186
ACWA Power Uzbekistan Wind Project Holding Company Ltd		Joint venture	35,891	35,834
Haya Power & Desalination Company B.S.C	(a)	Joint venture	32,376	33,624
Shuaa Energy 3 P.S.C.	(a)	Joint venture	29,589	25,001
ACWA Guc Isletme Ve Yonetim Sanayi Ve Ticaret	(a)	Joint venture	27,767	9,030
Jazlah Water Desalination company	(a)	Joint venture	21,795	13,816
Shuaibah Expansion Project Co.	(a)	Joint venture	15,075	11,544
ACWA Power Bash Wind Project Holding Company		Joint venture	14,319	-
Shuaibah Holding Company		Joint venture	13,877	4,411
Shuaibah 3 Water Desalination Company		Joint venture	13,873	6,520
Ar Rass Solar Energy Company	(a)	Joint venture	13,864	15,708
ACWA Power Uzbekistan Project Holding Co		Joint venture	13,788	13,746
Al Mourjan Two Electricity Company		Joint venture	13,713	-
Ishaa Holding Company		Joint venture	13,599	5,505
Layla Solar Energy Company	(a)	Joint venture	13,372	12,408
Shuaibah Water & Electricity Co. Ltd	(a)	Joint venture	13,182	30,972
Naqa'a Desalination Plant LLC	(a)	Joint venture	12,321	13,967
Oasis Holding Company		Joint venture	11,278	1,534
Taweelah RO Desalination Company LLC	(a)	Joint venture	9,309	17,447
Remal Energy Company		Joint venture	-	144,825
Naseem Energy Company		Joint venture	-	144,825
Other related parties		Joint venture	137,236	104,604
			2,472,014	1,952,226

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8 RELATED PARTY TRANSACTIONS AND BALANCES (CONTINUED)

	<i>Relationships</i>	<i>As of</i>	
		<u>30 Jun 2025</u>	<u>31 Dec 2024</u>
<i>Due to related parties</i>			
<i>Non-current:</i>			
Water and Electricity Holding Company CJSC	Shareholder’s subsidiary	823,740	805,853
Loan from a minority shareholder of a subsidiary	-	84,954	84,049
		<u>908,694</u>	<u>889,902</u>
<i>Current:</i>			
Loans from minority shareholders of a subsidiary	-	46,925	43,675
ACWA Power Africa Holdings (Pty) Ltd	Joint venture	11,671	11,978
Other related parties	Joint ventures	14,008	24,097
		<u>72,604</u>	<u>79,750</u>

- (a) These balances mainly include amounts due from related parties to First National Holding Company ("NOMAC") (and its subsidiaries) for operation and maintenance services provided to the related parties under operation and maintenance contracts. In certain cases, the balances also include advances provided to related parties that have no specific repayment date.

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9 OTHER RESERVES

Movement in other reserves is given below:

	Cash flow hedge reserve	Currency translation reserve	Share in OCI of equity accounted investees (note 4)	Re-measurement of defined benefit liability	Equity-settled share-based payment	Others	Total
Balance as of 1 January 2024	938,841	(17,471)	1,209,393	(30,994)	-	(27,180)	2,072,589
Change in fair value of cash flow hedge reserve net of settlements	677,143	-	1,126,075	-	-	-	1,803,218
Cash flow hedge reserve recycled to profit or loss upon discontinuation of hedge relationships	(15,491)	-	-	-	-	-	(15,491)
Cash flow hedge reserve recycled to profit or loss upon loss of control of subsidiaries	(508,538)	-	-	-	-	-	(508,538)
Settlement of treasury shares under long term incentive plan	-	-	-	-	(18,284)	-	(18,284)
Other changes	-	24,269	(34,046)	(10,560)	80,958	-	60,621
Balance as of 31 December 2024	1,091,955	6,798	2,301,422	(41,554)	62,674	(27,180)	3,394,115
Change in fair value of cash flow hedge reserve net of settlements	(388,350)	-	(955,069)	-	-	-	(1,343,419)
Share-based payment transactions	-	-	-	-	(40,155)	-	(40,155)
Other changes	-	(16,834)	-	5,929	58,640	-	47,735
Balance as of 30 June 2025	703,605	(10,036)	1,346,353	(35,625)	81,159	(27,180)	2,058,276

Cash flow hedge reserve

The cash flow hedge reserve represents movements in Group's share in mark to market valuation of hedging instruments net of deferred taxes in relation to the Group's subsidiaries. The cumulative deferred gain or loss on the hedge is recognised in profit or loss when the hedged transaction impacts the profit or loss. Under the terms of the long-term financing and funding facilities, the hedges are required to be held until maturity. Changes in the fair value of the undesignated portion of the hedged item, if any, are recognised in the interim condensed consolidated statement of profit or loss.

As at the reporting date, the cash flow hedge reserve includes an amount of SR 311 million relating to hedge instruments that have been terminated. This amount is expected to be reclassified to profit or loss in future periods, upon the determination that the forecasted transactions to which the hedges relates to are no longer expected to occur.

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10 ZAKAT AND TAXATION

10.1 Amounts recognised in profit or loss

	Note	For the three months period ended 30 June		For the six months period ended 30 June	
		2025	2024	2025	2024
Zakat and tax charge*	10.2	(108,073)	(46,356)	(157,518)	(83,185)
Deferred tax credit**		20,863	20,359	91,427	15,466
Zakat and tax charge reflected in profit or loss		(87,210)	(25,997)	(66,091)	(67,719)

*Zakat and tax charge for the six months and three months periods ended 30 June 2025 includes provision on prior year assessments amounting to SR 21.8 million and SR 21.8 million respectively (six months and three months periods ended 30 June 2024 amounting to SR 11 million and SR 11 million respectively).

**Deferred tax credit for the six months and three months periods ended 30 June 2025 includes positive impact from foreign exchange rate movements amounting to SR 154 million and SR 71 million respectively (six months and three months periods ended 30 June 2024: negative impact of SR 15.1 million and SR 0.5 million respectively) on Group's subsidiaries in Morocco whereby foreign currency denominated assets and liabilities are carried in local currency for tax base purposes.

10.2 Significant zakat and tax assessments

The Company

The Company has filed zakat and tax returns for all the years up to 2024. The company has closed its position with the Zakat, Tax & Customs Authority (the "ZATCA") until year 2018. The ZATCA is currently performing audits for the year 2021 to 2024. During May 2025, the ZATCA made certain proposed amendments to the Company's zakat declarations for the years 2021 and 2022 amounting to SR 35.9 million and SR 40.5 million for the years 2021 and 2022 respectively. The ZATCA is yet to issue formal Zakat assessment for these respective years, the company is going through discussion with ZATCA and has provided requested information and awaiting outcome. Should there be any formal Zakat demand from ZATCA for years 2021 and 2022, the company is confident of defending its position. The company has not made any provisions against this specific matters.

Subsidiaries and associates

With its multi-national operations, the Group is subject to taxation in multiple jurisdictions around the world with complex tax laws including KSA. The Company's subsidiaries / associates in KSA and other jurisdictions submit their income tax and zakat returns separately. Certain subsidiaries / associates have received assessments from ZATCA / tax authorities, which have led to additional liability totalling to SR 151 million (ACWA Power share is SR 79 million). As of 30 June 2025, the management has recognised provisions of SR 151 million (ACWA Power share is SR 79 million) against these assessments, where appropriate. Currently, these subsidiaries / associates have lodged objections against these assessments. The objections are currently undergoing review by the ZATCA and the General Secretariat of Tax Committees ("GSTC") / Appellate authorities. Management is confident that adequate provisions been recognised and anticipates no further liabilities arising from these assessments once they are finalized.

Other aspects

The Group is in the scope of Pillar Two based on the revenue threshold of EUR 750 million and conducting operations in multiple jurisdictions.

As of 30 June 2025, the Kingdom of Saudi Arabia, where the Parent Company is incorporated, has not enacted Pillar Two income tax legislation.

As of 30 June 2025, there are 9 jurisdictions where company is required to comply with local Pillar Two rules. The Company has performed impact assessment related to Pillar Two rules at Jurisdiction level, the Company is of the view that there is no additional material tax liability impacting its financial statements due to implementation of the OECD Pillar Two initiative in these jurisdictions.

Further, due to the uncertainties and on-going developments in respect to Pillar Two rules implementation in other countries in the world, the Group is not able to provide a reasonable estimate at the reporting date and is continuing to assess the impact of the Pillar Two income taxes legislation on its future financial performance at consolidated financial statement level.

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10 ZAKAT AND TAXATION (CONTINUED)

10.2 Significant zakat and tax assessments (continued)

Other aspects (continued)

The Group has applied the temporary exception issued by the IASB in May 2023 from the accounting requirements for deferred taxes in IAS 12. Accordingly, the Group neither recognizes nor discloses information about deferred tax assets and liabilities related to Pillar Two income taxes.

11 REVENUE

	<i>Note</i>	For the three months period ended 30 June		For the six months period ended 30 June	
		2025	2024	2025	2024
Sale of electricity					
Development and construction management services		251,863	127,025	705,125	150,706
Capacity charges	11.3	255,235	198,576	487,132	395,326
Energy output		124,992	88,384	234,792	146,337
Finance lease income		77,552	132,875	137,190	186,524
Operation and maintenance		645,202	568,479	1,265,047	1,066,710
		1,354,844	1,115,339	2,829,286	1,945,603
Sale of water					
Development and construction management services		-	15,224	72,750	15,224
Capacity charges	11.2, 11.3	226,936	239,290	450,456	480,193
Water output	11.2	48,932	83,217	126,957	160,638
Finance lease income		24,098	24,873	48,153	49,896
Operation and maintenance		85,488	79,556	169,644	153,347
		385,454	442,160	867,960	859,298
Other services	11.1	7,166	5,069	17,453	9,424
		1,747,464	1,562,568	3,714,699	2,814,325
Operating lease		482,171	437,866	937,588	875,519
Finance lease		101,650	157,748	185,343	236,420
Lease Component		583,821	595,614	1,122,931	1,111,939
Non-Lease Component		1,163,643	966,954	2,591,768	1,702,386
		1,747,464	1,562,568	3,714,699	2,814,325

Refer to note 17 for the geographical distribution of revenue.

- 11.1** This represents net underwriting insurance income from ACWA Power Reinsurance business (Captive Insurer).
- 11.2** Includes revenue from sale of steam of SR 94.2 million for the three months and SR 194 million for the six months periods ended 30 June 2025 (30 June 2024: SR 99.3 million for three months and SR 196.3 million for six months).
- 11.3** This represents revenue in relation to the Group's operating lease assets. The finance lease income includes energy generation shortfall amounting to SR 24.6 million for the three months and shortfall of SR 63.9 million for the six months period ended 30 June 2025 (30 June 2024: excess of SR 30.2 million for the three months and shortfall of SR 18.0 million for the six months). Energy generation shortfalls / excess represent difference between actual production as compared to original estimated production levels of certain plants accounted for as finance leases.
- Finance lease principal amortisation for the three months and six months periods ended 30 June 2025 is SR 110.6 million and SR 212.5 million respectively (30 June 2024: SR 99.3 million for three months and SR 201.9 million for six months).

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12 OTHER OPERATING INCOME

	Note	For the three months period ended 30 June		For the six months period ended 30 June	
		2025	2024	2025	2024
Performance liquidated damages and insurance recovery	12.1	664,872	-	664,872	-
Group services fees	12.2	76,532	53,204	161,209	104,717
Finance income from shareholder loans	8	54,919	49,631	108,586	100,402
		<u>796,323</u>	<u>102,835</u>	<u>934,667</u>	<u>205,119</u>

12.1 During the period, one of the Group's subsidiaries settled SR 318 million (30 June 2024: Nil) claim with the EPC contractor, related to delays and performance issues during the project's commissioning and early operations. Further, the subsidiary has also finalized an insurance claim of SR 246 million (30 June 2024: Nil) covering historical losses incurred by it due to the plant performance issues.

12.2 Group services fees relates to management advisory, and ancillary support provided by the Group to its various equity accounted investees.

12.3 Impairment expenses

One of the Group's subsidiaries recognized an impairment charge of SR 7 million (2024: SR 146 million) represented by loss of generation, due to a leakage in its molten salt tank. The outage was resolved and the plant commenced operations during April 2025.

Furthermore, during the period, the same subsidiary has reassessed the recoverability of its finance lease receivables and ongoing capital expenditure on a new molten salt tank (new tank). In doing so, the subsidiary has revised certain critical generation assumptions including reduction in capacity assumption for the existing molten salt tank (until the commissioning of a new tank). Consequently, an additional impairment charge of SR 290 million was recognized in the current period resulting in the overall impairment charge amounting to SR 297 million.

13 OTHER INCOME

	Note	For the three months period ended 30 June		For the six months period ended 30 June	
		2025	2024	2025	2024
Income in relation to discontinuation of hedging instruments	13.1	-	-	-	343,423
Delayed liquidated damages recovery		-	88	-	11,805
Others		6,574	9,580	18,279	14,971
		<u>6,574</u>	<u>9,668</u>	<u>18,279</u>	<u>370,199</u>

13.1 During the period, an amount of SR Nil (30 June 2024: SR 343.4 million) was recognized in the condensed consolidated statement of profit or loss, relating to the release of the cash flow hedge reserve. This release occurred as the hedged risk was no longer expected to occur, resulting in the discontinuation of hedge accounting. Accordingly, the cumulative gains previously recognized in other comprehensive income were reclassified to profit or loss.

14 FINANCIAL CHARGES

	Note	For the three months period ended 30 June		For the six months period ended 30 June	
		2025	2024	2025	2024
Financial charges on borrowings		381,518	358,512	839,826	697,432
Financial charges on letters of guarantee		11,303	8,983	24,818	15,381
Financial charges on loans from related parties	8	8,944	11,582	17,887	23,126
Other financial charges		9,892	5,084	22,313	10,854
		<u>411,657</u>	<u>384,161</u>	<u>904,844</u>	<u>746,793</u>

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15 EARNINGS PER SHARE

15.1 The weighted average number of shares outstanding during the period (in thousands) are as follows:

	For the three months period ended 30 June		For the six months period ended 30 June	
	2025	2024	2025	2024
Issued ordinary shares as at	732,562	732,562	732,562	732,562
Weighted average number of ordinary shares outstanding during the period ended	736,990	737,150	736,990	737,150
Weighted average number of ordinary shares for the purpose of diluted earnings per share	766,490	766,490	766,490	766,490

15.2 The basic and diluted earnings per share are calculated as follows:

Net profit for the period attributable to equity holders of the Parent	481,826	630,620	908,977	926,791
Profit for the period attributable to equity holders of the Parent	481,826	630,620	908,977	926,791
Basic earnings per share to equity holders of the Parent (in SR) – restated (note 19.1)	0.65	0.86	1.23	1.26
Diluted earnings per share to equity holders of the Parent (in SR) - restated (note 19.1)	0.63	0.82	1.19	1.21

16 CONTINGENCIES AND COMMITMENTS

As of 30 June 2025, the Group had outstanding contingent liabilities in the form of letters of guarantee, performance guarantees and corporate guarantees issued in relation to bank facilities for project companies amounting to SR 24.56 billion (31 December 2024: SR 22.13 billion). The amount also includes the Group's share of equity accounted investees' commitments.

Below is the breakdown of contingencies as of the reporting date:

	As of 30 June 2025	As of 31 Dec 2024
Guarantees in relation to equity bridge loans and equity LCs *	13,027,445	10,600,307
Guarantees on behalf of joint ventures	83,454	210,226
Debt service reserve account ("DSRA") standby LCs	1,502,823	1,469,206
Guarantees for funded facilities of joint ventures	22,707	23,311
Financial Obligations	14,636,429	12,303,050
Performance / development securities and completion support Letters of Credit ("LCs")	6,261,628	6,447,535
Guarantees on behalf of joint ventures	3,441,864	3,186,016
Bid bonds for projects under development stage	221,349	189,795
Performance Obligations	9,924,841	9,823,346
Total Contingencies and Commitments	24,561,270	22,126,396

* This primarily represents the Group's equity commitments towards its subsidiaries and joint ventures (the "Investees"). In addition, the Group's other future equity commitments towards the Investees amounts to SR 2.70 billion (31 December 2024: SR 4.37 billion).

The Group also has a loan commitment amounting to SR 598.20 million in relation to mezzanine debt facilities ("the Facilities") taken by certain of the Group's equity accounted investees. This loan commitment arises due to symmetrical call and put options entered in by the Group with the lenders of the Facilities.

In addition to the above, the Group also has contingent assets and liabilities with respect to certain disputed matters, including claims by and against counterparties and arbitrations involving certain issues, including a claim received in relation to one of its divested equity accounted investees. These contingencies arise in the ordinary course of business. Based on the best estimates of management, the Company has adequately provided for all such claims, where appropriate.

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17 OPERATING SEGMENTS

The Group has determined that the Management Committee, chaired by the Chief Executive Officer, is the chief operating decision maker in accordance with the requirements of IFRS 8 'Operating Segments'.

Revenue is attributed to each operating segment based on the type of plant or equipment from which the revenue is derived. Segment assets and liabilities are not reported to the chief operating decision maker on a segmental basis and are therefore not disclosed.

The accounting policies of the operating segments are the same as the Group's accounting policies. All intercompany transactions within the reportable segments have been appropriately eliminated. There were no inter-segment sales in the period presented below. Details of the Group's operating and reportable segments are as follows:

- (i) Thermal and Water Desalination The term Thermal refers to the power and water desalination plants which use fossil fuel (oil, coal, gas) as the main source of fuel for the generation of electricity and production of water, whereas Water Desalination refers to the stand-alone reverse osmosis desalination plants. The segment includes all four parts of the business cycle of the business line (i.e., develop, invest, operate and optimize). These plants include IPPs (Independent Power Plants), IWPPs (Independent Water and Power Plants) and IWPs (Independent Water Plants).
- (ii) Renewables This includes the Group's business line which comprises of PV (Photovoltaic), CSP (Concentrated Solar Power), Wind plants and Hydrogen. The segment includes all four parts of the business cycle of the business line (i.e., develop, invest, operate and optimize).
- (iii) Others Comprises certain activities of corporate functions and other items that are not allocated to the reportable operating segments and the results of the ACWA Power reinsurance business.

Key indicators by reportable segment

Revenue

	For the three months period ended 30 June		For the six months period ended 30 June	
	2025	2024	2025	2024
(i) Thermal and Water Desalination	1,157,830	1,151,795	2,622,883	2,192,954
(ii) Renewables	582,470	405,704	1,074,363	611,947
(iii) Others	7,164	5,069	17,453	9,424
Total revenue	1,747,464	1,562,568	3,714,699	2,814,325

Operating income before impairment and other expenses

	For the three months period ended 30 June		For the six months period ended 30 June	
	2025	2024	2025	2024
(i) Thermal and Water Desalination	540,069	646,565	1,408,319	1,230,968
(ii) Renewables	1,021,234	616,659	1,234,043	638,710
(iii) Others	5,982	4,851	15,817	8,886
Total	1,567,285	1,268,075	2,658,179	1,878,564

Unallocated corporate operating income / (expenses)

General and administration expenses	(233,866)	(290,550)	(478,700)	(519,263)
Depreciation and amortization	(13,988)	(8,702)	(22,681)	(18,358)
Provision for long-term incentive plan	(6,479)	(15,910)	(31,394)	(32,179)
Provision raised/ (reversal) on due from related party	(57)	-	5,036	-
Other operating income	24,141	37,308	76,549	80,089
Total operating income before impairment and other expenses	1,337,036	990,221	2,206,989	1,388,853

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17 OPERATING SEGMENTS (CONTINUED)

Key indicators by reportable segment (continued)

Segment profit

	<i>Note</i>	For the three months period ended 30 June		For the six months period ended 30 June	
		2025	2024	2025	2024
(i) Thermal and Water Desalination		348,631	402,500	995,208	743,577
(ii) Renewables		523,294	531,112	551,142	330,530
(iii) Others		6,886	5,467	17,513	10,202
Total		878,811	939,079	1,563,863	1,084,309
Reconciliation to profit for the period from continuing operations					
General and administration expenses		(233,866)	(290,550)	(478,700)	(519,263)
Income in relation to discontinuation of hedging instruments	13	-	-	-	343,423
Provision for long-term incentive plan		(6,479)	(15,910)	(31,394)	(32,179)
Arbitration claim		-	-	-	(15,998)
Corporate social responsibility contribution		(27,196)	(11,315)	(35,650)	(16,035)
Provision reversal on due from related party		(58)	-	5,036	-
Discounting impact on loan from shareholder	14.1	(8,944)	(8,563)	(17,887)	(17,126)
Depreciation and amortization		(13,988)	(8,702)	(22,681)	(18,358)
Other operating income		24,141	37,308	76,549	80,089
Other income		968	71,522	41,090	112,548
Financial charges and exchange loss, net		867	(11,409)	(8,668)	(14,169)
Provision for zakat and tax on prior year assessments	10.1	(21,800)	(11,000)	(21,800)	(11,000)
Zakat and tax charge		(4,572)	(19,932)	(21,767)	(38,223)
Profit for the period from continuing operations		587,884	670,528	1,047,991	938,018

Geographical concentration

The Company is headquartered in the Kingdom of Saudi Arabia. The geographical concentration of the Group's revenue and non-current assets is shown below:

	Revenue from continuing operations		Non-current assets	
	30 Jun 2025	30 Jun 2024	30 Jun 2024	31 Dec 2024
Kingdom of Saudi Arabia	1,937,844	1,452,028	24,368,847	24,638,922
Middle East and Asia	1,427,469	1,029,787	14,300,178	12,400,906
Africa	349,386	332,510	9,749,124	8,755,050
	3,714,699	2,814,325	48,418,149	45,794,878

Information about major customers

During the period, two customers (2024: two) individually accounted for more than 10% of the Group's revenues. The related revenue figures for these major customers, the identity of which may vary by period, were as follows:

	Revenue	
	30 Jun 2025	30 Jun 2024
Customer A	567,919	575,060
Customer B	282,641	224,872

The revenue from these customers is attributable to the Thermal and Water Desalination reportable operating segment.

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18 FAIR VALUES OF FINANCIAL INSTRUMENTS

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability; or
- In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the Group.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

When measuring the fair value of an asset or a liability, the Group uses observable market data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows.

- Level 1 – quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 – inputs other than quoted prices included in Level 1 that are observable for the assets or liabilities either directly (i.e., as prices) or indirectly (i.e., derived from prices).
- Level 3 – inputs for the asset or liability that are not based on observable market data (unobservable input).

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their level in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

		Fair value			
	Carrying amount	Level 1	Level 2	Level 3	Total
<u>As of 30 June 2025</u>					
<i><u>Financial liabilities / (asset)</u></i>					
Fair value of derivatives used for hedging	(558,509)	-	(558,509)	-	(558,509)
Long-term financing and funding facilities	29,286,610	1,404,973	27,869,847	-	29,274,820
<u>As of 31 December 2024</u>					
<i><u>Financial liabilities / (asset)</u></i>					
Fair value of derivatives used for hedging	(1,172,959)	-	(1,172,959)	-	(1,172,959)
Long-term financing and funding facilities	25,957,971	1,466,775	24,512,470	-	25,979,245

Fair value of other financial instruments have been assessed as approximate to the carrying amounts due to frequent re-pricing or their short-term nature. Management believes that the fair value of net investment in finance lease is approximately equal to its carrying value because the lease relates to a specialised nature of asset whereby the carrying value of net investment in finance lease is the best proxy of its fair value.

Valuation technique and significant unobservable inputs

Type	Valuation technique	Significant unobservable input	Inter-relationship between significant unobservable inputs and fair value measurement
Derivatives used for hedging*	Discounted cash flows: the valuation model considers the present value of expected payments or receipts discounted using the risk adjusted discount rate or the market discount rate applicable for a recent comparable transaction.	Not applicable	Not applicable
Bank borrowings **			

* The instruments were measured at fair value in the interim condensed consolidated statement of financial position.

** The fair value of these instruments were measured for disclosure purpose only.

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19 OTHER SIGNIFICANT DEVELOPMENTS DURING THE PERIOD

19.1 On 30 June 2025 (corresponding to 05/01/1447H), the Company's Extraordinary General Assembly approved the increase of the Company's capital from SR 7,325.6 million to SR 7,664.9 million by way of a Rights Issue, offering 33,928,570 ordinary Shares at an Offering Price of SR 210 per Share, with a total value of SR 7,124.9 million. The trading and subscription of the rights on the Saudi Exchange were completed in July 2025, with net proceeds expected to be received subsequently. The impact of right issuance would be reflected in Q3 2025 financial statements.

19.2 During the period ended 30 June 2025, The Group has entered into a Share Purchase Agreement ("SPA") to acquire an 17.5% stake in Az-Zour North in Kuwait, 45% stake in Al Ezzel, 45% stake in Al Dur and 30% stake in Al Hidd in Bahrain. The above acquired entities own gas-fired power generation (4.6GW), water desalination (1,114k m3/day) and related Operations and Maintenance companies in both Kuwait and Bahrain. The acquisition was done through a newly created SPV under ACWA Power for total transaction amount of SR 2,599 million. Completion of the transaction is subject to the satisfaction of the conditions precedent (CP) in the SPA, including the securing of all the necessary regulatory approvals.

20 SUBSEQUENT EVENTS

Subsequent to the period ended 30 June 2025, the Group in accordance with the nature of its business has entered into or is negotiating various agreements. Management does not expect these to have any material impact on the Group's interim condensed consolidated results and financial position as of the reporting date.

21 COMPARATIVE FIGURES

Certain figures for the prior period have been reclassified or adjusted to conform to the presentation in the current period. Summary of reclassifications/adjustments are as follows:

- Reclassification from Accounts receivable, prepayments and other receivables to Other assets (non-current) of SR 296.32 million.

22 APPROVAL OF THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

These interim condensed consolidated financial statements were approved by the Board of Directors and authorised for issue on 6 Safar 1447H, corresponding to 31 July 2025.



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